

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rates Webpage

		version	1.0
Utility Name	Northern Ontario Wires Inc.		
Assigned EB Number	EB-2024-0046		
Name of Contact and Title	Geoffrey Sutton, CFO		
Phone Number	705-272-6669		
Email Address	geoffs@nowinc.ca		
We are applying for rates effective	May 1, 2025		
Rate-Setting Method	Price Cap IR		
Please indicate the last Cost of Service Re-Basing Year	2017		
Legend			
Pale green cells represent input ce	ells.		



Northern Ontario Wires Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

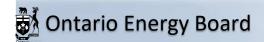
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	43.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh _{\$} lssued Mo	0.0014 onth day, <u>გ.გ.</u>



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

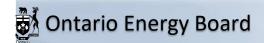
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Service Charge	\$	38.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	230.33
Distribution Volumetric Rate	\$/kW	1.3276
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	1.1803
Applicable only for Class B Customers	\$/kW	(0.0550)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8718
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0041
Capacity Based Recovery (CBR) - Applicable for Class B2CGstriffent Tariff Schedule \$/kwhed Month day,00034



Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

\$

0.0014

Standard Supply Service - Administrative Charge (if applicable)

0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	19.35
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per connection)	\$	9.19
Distribution Volumetric Rate	\$/kW	10.8234
Low Voltage Service Rate	\$/kW	0.4487
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0491
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0500)
Applicable only for class b customers	φ/Κ۷۷	(0.0508)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
	-	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

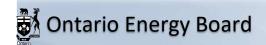
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Customer Administration

Arrears certificate	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Statement of account	\$ 15.00
Account history	\$ 15.00
Request for other billing information	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00



her		
Reconnection at meter - after regular hours	\$	185.00
Reconnection at meter - during regular hours	\$	65.00
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per month		

Othe

Specific charge for access to the power poles - \$/pole/year
(with the exception of wireless attachments) \$ 37.78

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$ 117 02 One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 46.81 Monthly fixed charge, per retailer \$/cust. 1.16 Monthly variable charge, per customer, per retailer 0.69 \$/cust Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. (0.69)Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) 0.59 Request fee, per request, applied to the requesting party 1.16 Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

LOSS FACTORS

Up to twice a year

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0694

Total Loss Factor - Primary Metered Customer < 5,000 kW

More than twice a year, per request (plus incremental delivery costs)

Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario

1.0587

no charge

4.68

2 34

\$

\$

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this

Regulatory Charges

regulatory energes			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1820	19.00%

Ontario Electricity Rebate (OER) Ontario Electricity Rebate (OER) \$

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.42
	-

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor 2	Proposed charge 3/4
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.1
Retail Service Charges		Current charge	Inflation factor 2	Proposed charge ⁴

19.30%

Retail Service Charges		Current charge	inflation factor	Proposed charge
One-time charge, per retailer, to establish the service		447.00	2 500/	424.22
agreement between the distributor and the retailer	\$	117.02	3.60%	
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

 $^{^{\}rm 1}$ Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

 $^{^{\}rm 2}$ Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

 $^{^{\}rm 3}$ Applicable only to LDCs in which the province-wide pole attachment charge applies.

 $^{^{\}rm 4}$ Subject to change pending OEB order on miscellaneous service charges.



Ontario Energy Board Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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Service Charge	\$	59.90
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$	(4.35)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Cus effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Ma	\$/kWh	0.0001
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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Service Charge	\$	45.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kWh	0.0001
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0030)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0059
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	314.86
Distribution Volumetric Rate	\$/kW	2.6459
Low Voltage Service Rate	\$/kW	0.7439
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.0454)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0413
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030

Effective and Implementation Date May 1, 2025
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Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	0.0389
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	0.0263
Retail Transmission Rate - Network Service Rate	\$/kW	4.8470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	26.45
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0049)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	11.37
Distribution Volumetric Rate	\$/kW	13.3410
Low Voltage Service Rate	\$/kW	0.5749
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.0319)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0394
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(14.5763)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	(0.3019)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3942
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service 50 to 4,999 kW Standby Charge - for a customer whose facility is in the General Service 50 to 4,999 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.

\$\frac{1}{2} kW\$

2.6459

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019))	
	\$	2 42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0563
Total Loss Factor - Primary Metered Customer < 5 000 kW	1 0457



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0694	1.0563	70,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	625		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0694	1.0563	13,667	41	DEMAND	570
RESIDENTIAL SERVICE CLASSIFICATION Low	kWh	RPP	1.0694	1.0563	210		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION High	kWh	RPP	1.0694	1.0563	1,500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLAS! Low	kWh	RPP	1.0694	1.0563	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASt High	kWh	RPP	1.0694	1.0563	5,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFIC Low	kW	Non-RPP (Other)	1.0694	1.0563	200,000	50	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFIC High	kW	Non-RPP (Other)	1.0587	1.0457	1,000,000	3,250	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0694	1.0563	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0694	1.0563	2,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES / CATEGORIES					Sub	o-Total				Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α				В		(C	Total Bill	
		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.90)	-9.4%	\$	(4.69)	-9.2%	\$	(1.90)	-3.1%	\$ (1.83)	-1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 21.04	26.0%	\$	18.92	17.9%	\$	25.97	19.4%	\$ 24.19	7.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 361.23	72.9%	\$	170.19	20.4%	\$	450.47	23.9%	\$ 410.52	4.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 8.60	26.4%	\$	7.94	19.7%	\$	10.14	20.6%	\$ 9.46	8.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 738.58	13.0%	\$	702.08	12.2%	\$	745.50	12.6%	\$ 823.18	10.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.22)	-10.2%	\$	(4.45)	-10.0%	\$	(3.66)	-7.7%	\$ (3.45)	-5.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.45)	-8.3%	\$	(5.04)	-8.4%	\$	0.55	0.7%	\$ 0.41	0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 10.69	21.9%	\$	10.16	18.4%	\$	11.92	19.1%	\$ 11.14	9.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 41.74	28.9%	\$	36.45	17.7%	\$	54.07	19.5%	\$ 50.30	6.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 153.71	51.8%	\$	87.70	21.9%	\$	157.77	23.8%	\$ (103.19)	-0.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4,580.91	100.8%	\$	1,490.26	14.8%	\$	6,044.81	22.3%	\$ 5,434.05	3.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (3.90)	-9.4%	\$	(4.55)	-9.1%	\$	(1.76)	-2.9%	\$ (1.70)	-1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 21.04	26.0%	\$	19.30	18.8%	\$	26.35	20.1%	\$ 24.55	8.1%
				-			+				

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0694 1.0563 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved Proposed		ln ln	pact						
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	43.82	1	\$ 43.82	\$	59.90	1	\$ 59.90	\$ 16.08	36.70%
Distribution Volumetric Rate	\$	-	750	\$ -	\$	-	750	\$ -	\$ -	
DRP Adjustment			750	\$ (2.43)			750	\$ (18.51)	\$ (16.08)	661.73%
Fixed Rate Riders	\$	-	1	\$ -	\$	(4.35)	1	\$ (4.35)	\$ (4.35)	
Volumetric Rate Riders	\$	-	750	\$ -	\$	0.0006	750	\$ 0.45	\$ 0.45	
Sub-Total A (excluding pass through)				\$ 41.39				\$ 37.49	\$ (3.90)	-9.42%
Line Losses on Cost of Power	\$	0.1114	52	\$ 5.80	\$	0.1114	42	\$ 4.70	\$ (1.09)	-18.88%
Total Deferral/Variance Account Rate		0.0029	750	¢ 0.40		0.0026	750	\$ 1.95	(0.00)	40.040/
Riders	•	0.0029	750	\$ 2.18	\$	0.0026	750	\$ 1.95	\$ (0.23)	-10.34%
CBR Class B Rate Riders	ls ((0.0002)	750	\$ (0.15)	\$	-	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$	- 1	750	\$ -	\$	-	750	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0017	750	\$ 1.28	\$	0.0021	750	\$ 1.58	\$ 0.30	23.53%
Smart Meter Entity Charge (if applicable)		0.40		¢ 0.40		0.40		6 0.40		0.000/
, , , , , , , , , , , , , , , , , , , ,	\$	0.42	1	\$ 0.42	\$	0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			750	\$ -	\$	0.0001	750	\$ 0.08	\$ 0.08	
Sub-Total B - Distribution (includes Sub-				\$ 50.91					4 (4.00)	-9.22%
Total A)				\$ 50.91				\$ 46.21	\$ (4.69)	-9.22%
RTSR - Network	\$	0.0102	802	\$ 8.18	\$	0.0128	792	\$ 10.14	\$ 1.96	23.95% I
RTSR - Connection and/or Line and	s	0.0037	802	\$ 2.97	\$	0.0048	792	\$ 3.80	\$ 0.84	28.14%
Transformation Connection	→	0.0037	002	φ 2.9 <i>1</i>	Þ	0.0046	192	\$ 3.60	\$ 0.84	20.14%
Sub-Total C - Delivery (including Sub-				\$ 62.05				\$ 60.15	\$ (1.90)	-3.06%
Total B)				\$ 62.05				\$ 60.15	φ (1.90)	-3.06%
Wholesale Market Service Charge	s	0.0045	802	\$ 3.61	\$	0.0045	792	\$ 3.57	\$ (0.04)	-1.22%
(WMSC)	→	0.0045	002	φ 3.01	Þ	0.0045	192	\$ 3.57	\$ (0.04)	-1.2270
Rural and Remote Rate Protection		0.0014	802	\$ 1.12	\$	0.0014	792	\$ 1.11	\$ (0.01)	-1.22%
(RRRP)	→	0.0014	002	φ 1.1Z	Þ	0.0014	192	\$ 1.11	φ (U.U1)	-1.2270
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0870	473	\$ 41.11	\$	0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak		0.1220	135	\$ 16.47	\$	0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$	0.1820	143	\$ 25.94	\$	0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 150.55				\$ 148.59	\$ (1.96)	-1.30%
HST		13%		\$ 19.57		13%		\$ 19.32	\$ (0.25)	-1.30%
Ontario Electricity Rebate		19.3%		\$ (29.06)		19.3%		\$ (28.68)	\$ 0.38	
Total Bill on TOU				\$ 141.06				\$ 139.23	\$ (1.83)	-1.30%

In the manager's summary, discuss the reaso

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0694 1.0563 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved				Proposed	Impact			
	Rate)	Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	38.17	1	\$ 38.17	7 \$	45.41	1	\$ 45.41	\$ 7.24	18.97%
Distribution Volumetric Rate	\$	0.0213	2000	\$ 42.60) \$	0.0253	2000	\$ 50.60	\$ 8.00	18.78%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	2000	\$ -	\$	0.0029	2000	\$ 5.80	\$ 5.80	
Sub-Total A (excluding pass through)				\$ 80.77	7			\$ 101.81	\$ 21.04	26.05%
Line Losses on Cost of Power	\$	0.1114	139	\$ 15.46	3 \$	0.1114	113	\$ 12.54	\$ (2.92)	-18.88%
Total Deferral/Variance Account Rate		0.0004	0.000	• • • • • • • • • • • • • • • • • • • •	ء ا		0.000			
Riders	\$	0.0031	2,000	\$ 6.20) \$	0.0028	2,000	\$ 5.60	\$ (0.60)	-9.68%
CBR Class B Rate Riders	\$	(0.0002)	2,000	\$ (0.40	o) \$	_	2,000	s -	\$ 0.40	-100.00%
GA Rate Riders	\$	-	2,000	\$ -	\$	_	2,000		\$ -	
Low Voltage Service Charge	\$	0.0016	2,000	\$ 3.20	0 \$	0.0020	2,000	\$ 4.00	\$ 0.80	25.00%
Smart Meter Entity Charge (if applicable)			, , , , , ,		1			l *		
	\$	0.42	1	\$ 0.42	2 \$	0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	s -	s -	
Additional Volumetric Rate Riders	'		2,000	\$ -	\$	0.0001	2,000	\$ 0.20	\$ 0.20	
Sub-Total B - Distribution (includes Sub-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_ _		,,,,,			
Total A)				\$ 105.65	5			\$ 124.57	\$ 18.92	17.91%
RTSR - Network	\$	0.0097	2,139	\$ 20.75	5 \$	0.0121	2,113	\$ 25.56	\$ 4.82	23.21% In
RTSR - Connection and/or Line and			0.400	7.46	ء ا					00.000/
Transformation Connection	\$	0.0035	2,139	\$ 7.49	9 \$	0.0046	2,113	\$ 9.72	\$ 2.23	29.82% In
Sub-Total C - Delivery (including Sub-				400.00	\Box			4=00=		40.400/
Total B)				\$ 133.88	в			\$ 159.85	\$ 25.97	19.40%
Wholesale Market Service Charge		0.0045	0.400	• 000		0.0045	0.440		. (0.40)	4.000/
(WMSC)	\$	0.0045	2,139	\$ 9.62	2 \$	0.0045	2,113	\$ 9.51	\$ (0.12)	-1.22%
Rural and Remote Rate Protection					. .					
(RRRP)	\$	0.0014	2,139	\$ 2.99	9 \$	0.0014	2,113	\$ 2.96	\$ (0.04)	-1.22%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$ 109.62	2 \$	0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$	0.1220	360	\$ 43.92	2 \$	0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	s	0.1820	380				380	\$ 69.16	\$ -	0.00%
				,					,	
Total Bill on TOU (before Taxes)				\$ 369.45	5			\$ 395.26	\$ 25.82	6.99%
HST		13%		\$ 48.03		13%		\$ 51.38	\$ 3.36	6.99%
Ontario Electricity Rebate		19.3%		\$ (71.30		19.3%		\$ (76.29)		
Total Bill on TOU		10.070		\$ 346.17		10.070		\$ 370.36		6.99%
Total Bill on 100				¥ 340.17				370.50	24.13	0.3378

In the manager's summary, discuss the reaso In the manager's summary, discuss the reaso

Customer Class:

RPP / Non-RPP:

Consumption

Demand

200

www
urrent Loss Factor
roved Loss Factor

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d	Proposed					Impact				
	Rat	е	Volume	(Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	١ :	Change	% Change	
Monthly Service Charge	\$	230.33	1	Ψ	230.33	\$	314.86		\$		\$	84.53	36.709	
Distribution Volumetric Rate	\$	1.3276	200	\$	265.52	\$	2.6459	200	\$	529.18	\$	263.66	99.309	%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	200		-	\$	0.0652	200	\$	13.04	\$	13.04		
Sub-Total A (excluding pass through)				\$	495.85				\$	857.08	\$	361.23	72.85%	%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		٦
Total Deferral/Variance Account Rate	s	1.1803	200	\$	236.06	\$	(0.0424)	200	s	(8.48)	l e	(244.54)	-103.59%	٥/.
Riders	3	1.1003		Ψ		l '	(0.0424)	200	P	(0.40)	۳	(244.54)		
CBR Class B Rate Riders	\$	(0.0550)	200	\$	(11.00)		-	200	\$	-	\$	11.00	-100.009	
GA Rate Riders	\$	0.0001	70,000	\$	7.00	\$	-	70,000	\$	-	\$	(7.00)	-100.009	
Low Voltage Service Charge	\$	0.5377	200	\$	107.54	\$	0.7439	200	\$	148.78	\$	41.24	38.359	%
Smart Meter Entity Charge (if applicable)	•			\$		\$			s		,			
	3	-	'	Þ	-	Ф	-	1	Þ	-	۹	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			200	\$	-	\$	0.0413	200	\$	8.26	\$	8.26		
Sub-Total B - Distribution (includes Sub-				s	835.45				s	1,005.64		170.19	20.37%	
Total A)				P					Þ	•		170.19	20.377	/0
RTSR - Network	\$	3.8718	200	\$	774.36	\$	4.8470	200	\$	969.40	\$	195.04	25.199	% Ir
RTSR - Connection and/or Line and	\$	1.3777	200	\$	275.54		1.8039	200	s	360.78	\$	85.24	20.040	٥/
Transformation Connection	3	1.3///	200	Þ	275.54	Ф	1.0039	200	Þ	300.70	۹	05.24	30.949	″ Ir
Sub-Total C - Delivery (including Sub-				\$	1,885.35				s	2,335.82		450.47	23.89%	
Total B)				P	1,005.35				Þ	2,335.02	3	450.47	23.097	′°
Wholesale Market Service Charge	s	0.0045	74,858	\$	336.86		0.0045	73,941	\$	332.73	_	(4.13)	-1.229	
(WMSC)	a	0.0045	74,858	Þ	330.80	Þ	0.0045	73,941	Þ	332.73	3	(4.13)	-1.22%	70
Rural and Remote Rate Protection		0.0014	74.050		404.00		0.0014	70.044		103.52	_	(4.00)	4 000	١,
(RRRP)	\$	0.0014	74,858	Þ	104.80	Þ	0.0014	73,941	Þ	103.52	3	(1.28)	-1.229	70
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009	%
Average IESO Wholesale Market Price	\$	0.0892	74,858	\$	6,675.09	\$	0.0892	73,941	\$	6,593.32	\$	(81.77)	-1.229	%
Total Bill on Average IESO Wholesale Market Price				\$	9,002.35	П			\$	9,365.64	\$	363.29	4.04%	%
HST		13%		\$	1,170.31		13%		\$	1,217.53		47.23	4.049	
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-,	Ī			
Total Bill on Average IESO Wholesale Market Price				\$	10.172.66		10.070		S	10,583.17	S	410.52	4.04%	1/6
Total Sill Sill Fill Cago in Co. Thiologaic Market Fried					.5,.72.00				Ť	. 5,000.17			7.04 /	Ť

In the manager's summary, discuss the reaso

Customer Class:
RPP / Non-RPP:
Consumption 625 kWh

Demand

625 kWh - kW 1.0694 1.0563 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed					Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	19.35	1	\$	19.35	\$	26.45	1	\$	26.45	\$	7.10	36.69%
Distribution Volumetric Rate	\$	0.0212	625	\$	13.25	\$	0.0290	625	\$	18.13	\$	4.88	36.79%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	625	\$	-	\$	(0.0054)	625	\$	(3.38)	\$	(3.38)	
Sub-Total A (excluding pass through)				\$	32.60				\$	41.20	\$	8.60	26.38%
Line Losses on Cost of Power	\$	0.1114	43	\$	4.83	\$	0.1114	35	\$	3.92	\$	(0.91)	-18.88%
Total Deferral/Variance Account Rate		0.0033	005	_	0.00		0.0030		_	4.00	_	(0.40)	-9.09%
Riders) >	0.0033	625	\$	2.06	\$	0.0030	625	\$	1.88	\$	(0.19)	-9.09%
CBR Class B Rate Riders	\$	(0.0002)	625	\$	(0.13)	\$	-	625	\$	_	\$	0.13	-100.00%
GA Rate Riders	\$		625	\$		\$	-	625	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0016	625	\$	1.00	\$	0.0020	625	\$	1.25	\$	0.25	25.00%
Smart Meter Entity Charge (if applicable)											`		
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s		1	\$	-	\$	-	1	\$	_	\$	_	
Additional Volumetric Rate Riders	'		625	\$	-	\$	0.0001	625	s	0.06	\$	0.06	
Sub-Total B - Distribution (includes Sub-						Ė							
Total A)				\$	40.37				\$	48.31	\$	7.94	19.67%
RTSR - Network	\$	0.0097	668	\$	6.48	\$	0.0121	660	\$	7.99	\$	1.51	23.21% I
RTSR - Connection and/or Line and			000		0.04						`	0.70	00.000/
Transformation Connection	\$	0.0035	668	\$	2.34	\$	0.0046	660	\$	3.04	\$	0.70	29.82%
Sub-Total C - Delivery (including Sub-				_	10.10				_	50.00	_	40.44	
Total B)				\$	49.19				\$	59.33	\$	10.14	20.62%
Wholesale Market Service Charge	_			_							_	(0.04)	
(WMSC)	\$	0.0045	668	\$	3.01	\$	0.0045	660	\$	2.97	\$	(0.04)	-1.22%
Rural and Remote Rate Protection				_					١.		١.	(0.04)	
(RRRP)	\$	0.0014	668	\$	0.94	\$	0.0014	660	\$	0.92	\$	(0.01)	-1.22%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
TOU - Off Peak	Š	0.0870	394	\$	34.26	\$	0.0870	394	s	34.26	\$	_	0.00%
TOU - Mid Peak	Ś	0.1220		\$	13.73	\$	0.1220	113	s	13.73	\$	-	0.00%
TOU - On Peak	Š	0.1820	119	\$	21.61	\$	0.1820	119		21.61		_	0.00%
	1			Ť		Ť			Ť		Ť		0.00
Total Bill on TOU (before Taxes)				s	122.98	П			s	133.07	S	10.09	8.21%
HST	1	13%		\$	15.99		13%		ŝ		\$	1.31	8.21%
Ontario Electricity Rebate	1	19.3%		\$	(23.73)		19.3%		ŝ	(25.68)		(1.95)	5.2170
Total Bill on TOU		13.570		\$	115.23		13.370		S	124.69		9.46	8.21%
TOTAL BILL OIL TOO				-	110.20				Ť	124.03	· ·	3.40	0.21/0

In the manager's summary, discuss the reaso In the manager's summary, discuss the reaso

Current Loss Factor Proposed/Approved Loss Factor

	Currer	t OEB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		19 570		\$ 11.37	570		\$ 1,242.60	23.72%
Distribution Volumetric Rate	\$ 10.82	34 40.776667	\$ 441.34	\$ 13.3410	40.77666667	\$ 544.00	\$ 102.66	23.26%
Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-	40.776667		\$ (14.8782	40.77666667			
Sub-Total A (excluding pass through)			\$ 5,679.64			\$ 6,418.22		13.00%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.04	91 41	\$ 42.78	\$ (0.0289	41	\$ (1.18)	\$ (43.96)	-102.75%
Riders	1.04	31 41	,		/ *'	(1.10)	φ (43.90)	
CBR Class B Rate Riders	\$ (0.05		\$ (2.07)	\$ -	41	\$ -	\$ 2.07	-100.00%
GA Rate Riders	\$ 0.00	01 13,667	\$ 1.37	\$ -	13,667		\$ (1.37)	-100.00%
Low Voltage Service Charge	\$ 0.44	87 41	\$ 18.30	\$ 0.5749	41	\$ 23.44	\$ 5.15	28.13%
Smart Meter Entity Charge (if applicable)	•		\$ -			s -	s -	
] 3	_ '	a -	a -	1	-	\$ -	
Additional Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		41	\$ -	\$ 0.0394	41	\$ 1.61	\$ 1.61	
Sub-Total B - Distribution (includes Sub-			\$ 5,740.01			\$ 6,442.09	\$ 702.08	12.23%
Total A)							-	
RTSR - Network	\$ 2.92	02 41	\$ 119.08	\$ 3.6557	41	\$ 149.07	\$ 29.99	25.19%
RTSR - Connection and/or Line and	\$ 1.06	48 41	\$ 43.42	\$ 1.3942	41	\$ 56.85	\$ 13.43	30.94%
Transformation Connection	1.00	40 41	φ 43.42	φ 1.3542	41	φ 30.03	φ 13.43	30.54 /0
Sub-Total C - Delivery (including Sub-			\$ 5,902.51			\$ 6,648.01	\$ 745.50	12.63%
Total B)			Ψ 3,302.31			0,040.01	Ψ 743.30	12.03 /0
Wholesale Market Service Charge	\$ 0.00	45 14,615	\$ 65.77	\$ 0.0045	14,436	\$ 64.96	\$ (0.81)	-1.22%
(WMSC)	0.00	14,013	φ 03.77	φ 0.0045	14,430	φ 04.30	φ (0.61)	-1.22/0
Rural and Remote Rate Protection	\$ 0.00	14 14.615	\$ 20.46	\$ 0.0014	14,436	\$ 20.21	\$ (0.25)	-1.22%
(RRRP)	0.00	14,013	φ 20.40	φ 0.0014	14,430	\$ 20.21	φ (0.23)	-1.22/0
Standard Supply Service Charge	\$ 0	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.08	92 14,615	\$ 1,303.23	\$ 0.0892	14,436	\$ 1,287.27	\$ (15.96)	-1.22%
Total Bill on Average IESO Wholesale Market Price			\$ 7,292.22			\$ 8,020.70	\$ 728.48	9.99%
HST	1	3%	\$ 947.99	13%	5	\$ 1,042.69	\$ 94.70	9.99%
Ontario Electricity Rebate	19	3%	\$ -	19.3%	5	-		
Total Bill on Average IESO Wholesale Market Price			\$ 8,240.21			\$ 9,063.39	\$ 823.18	9.99%
—								

In the manager's summary, discuss the reaso

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Proposed/Approved Loss Factor

210 kWh - kW 1.0694 1.0563 Consumption Demand **Current Loss Factor**

		Current OF	B-Approved		Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			0/ 01
	•	(\$) 43.82	- 4	•	(\$)	•	(\$)	4		(\$)		Change	% Change 36.70%
Monthly Service Charge	\$ \$	43.82		\$	43.82	\$	59.90		\$	59.90	\$	16.08	36.70%
Distribution Volumetric Rate) 3	-	210		(0.40)	Ą	-	210		(40.54)	1 4	(40.00)	661.73%
DRP Adjustment			210	\$	(2.43)		(4.05)	210		(18.51)		(16.08)	001.73%
Fixed Rate Riders	3	-	040	T .	-	\$	(4.35)	1	\$	(4.35)		(4.35)	
Volumetric Rate Riders	1 \$	-	210	\$	- 44.00	\$	0.0006	210	\$	0.13 37.17		0.13	40.040/
Sub-Total A (excluding pass through)		0.1114	15		41.39	\$	0.1114	12	\$	1.32		(4.22) (0.31)	-10.21% -18.88%
Line Losses on Cost of Power) 3	0.1114	15	Ф	1.02	Ą	0.1114	12	Þ	1.32	3	(0.31)	-18.88%
Total Deferral/Variance Account Rate	\$	0.0029	210	\$	0.61	\$	0.0026	210	\$	0.55	\$	(0.06)	-10.34%
Riders					(0.04)							` ′	
CBR Class B Rate Riders	\$	(0.0002)	210	\$	(0.04)		-	210 210	\$	-	\$	0.04	-100.00%
GA Rate Riders	3		210	T .	-	\$	-		\$	-	2	-	00.500/
Low Voltage Service Charge	\$	0.0017	210	\$	0.36	\$	0.0021	210	\$	0.44	\$	0.08	23.53%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	*		210		_	\$	0.0001	210	Š	0.02	\$	0.02	
Sub-Total B - Distribution (includes Sub-			2.0			_	0.000						
Total A)				\$	44.36				\$	39.91	\$	(4.45)	-10.02%
RTSR - Network	\$	0.0102	225	\$	2.29	\$	0.0128	222	\$	2.84	\$	0.55	23.95%
RTSR - Connection and/or Line and	s	0.0037	205		0.83		0.0048	000		1.06	_	0.23	00.440/
Transformation Connection	•	0.0037	225	\$	0.83	\$	0.0048	222	\$	1.06	Þ	0.23	28.14%
Sub-Total C - Delivery (including Sub-				\$	47.48				\$	43.81	s	(3.66)	-7.72%
Total B)				Ť.					*		Ť	(0.00)	
Wholesale Market Service Charge	s	0.0045	225	\$	1.01	\$	0.0045	222	\$	1.00	\$	(0.01)	-1.22%
(WMSC)	*	0.00.0	220	Ť		*	0.00.0		ľ		*	(0.01)	1.2270
Rural and Remote Rate Protection	c	0.0014	225	\$	0.31	\$	0.0014	222	\$	0.31	\$	(0.00)	-1.22%
(RRRP)	*			i i							l '	(0.00)	
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0870	132	\$		\$	0.0870	132	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1220	38	\$	4.61	\$	0.1220	38	\$		\$	-	0.00%
TOU - On Peak	\$	0.1820	40	\$	7.26	\$	0.1820	40	\$	7.26	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	72.44				\$	68.76		(3.68)	-5.08%
HST		13%		\$	9.42		13%		\$	8.94		(0.48)	-5.08%
Ontario Electricity Rebate		19.3%		\$	(13.98)		19.3%		\$	(13.27)	\$	0.71	
Total Bill on TOU				\$	67.87				\$	64.43	\$	(3.45)	-5.08%

In the manager's summary, discuss the reaso

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,500 kWh - kW Demand

		-
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

Distribution Volumetric Rate \$. 1500 \$. 5 . 1500 \$. 5 . 1500 \$			Current Ol	EB-Approved	i		Propose	d	Im	pact
Monthly Service Charge \$ 43.82 1 \$ 43.82 5 59.90 1 \$ 59.90 \$ 16.08 36.70%			Rate	Volume	Charge		Volume	Charge		
Distribution Volumetric Rate \$			(\$)					(\$)	\$ Change	
DRP Adjustment	Monthly Service Charge	\$	43.82	1	\$ 43.82	\$ 59.	90 1	\$ 59.90	\$ 16.08	36.70%
Fixed Rate Riders \$ - 1 \$ - 5 4.35 1 \$ (4.35) \$ (4.35) \$ (4.35) \$ \$ \$ \$ \$ \$ \$ \$ \$	Distribution Volumetric Rate	\$	-	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total Record Riders S	DRP Adjustment			1500	\$ (2.43)		1500	\$ (18.51)	\$ (16.08)	661.73%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$ -	\$ (4.	35) 1	\$ (4.35)	\$ (4.35)	
Line Losses on Cost of Power Total Deferral/Variance Account Rate \$ 0.1114 104 \$ 11.59 \$ 0.1114 84 \$ 9.40 \$ (2.19) -18.88% Total Deferral/Variance Account Rate \$ 0.0029 1,500 \$ 4.35 \$ 0.0026 1,500 \$ 3.90 \$ (0.45) -10.34% CBR Class B Rate Riders \$ (0.0002) 1,500 \$ - 1,500 \$ - \$ 0.30 -100.00% GAR Rate Riders \$ 0.0017 1,500 \$ - \$ 0.0021 1,500 \$ - \$ 0.30 -100.00% GAR Rate Riders \$ 0.0017 1,500 \$ - \$ 0.0021 1,500 \$ - \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.15 \$ 0.0021 1,500 \$ 0.000 \$ 0	Volumetric Rate Riders	\$	-	1500	\$ -	\$ 0.00	1500	\$ 0.90	\$ 0.90	
Total Deferral/Variance Account Rate Riders \$ 0.0029 1,500 \$ 4.35 \$ 0.0026 1,500 \$ 3.90 \$ (0.45) -10,34% Riders Riders \$ (0.0002) 1,500 \$ (0.30) \$ - 1,500 \$ - \$ 0.30 -100,00% GA Rate Riders \$ 0.0017 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ 5 0.30 -100,00% GA Rate Riders \$ 0.0017 1,500 \$ 2.55 \$ 0.0021 1,500 \$ 3.15 \$ 0.60 23.53% Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ 0.42 \$ 1 \$ 0.42 \$	Sub-Total A (excluding pass through)				\$ 41.39			\$ 37.94	\$ (3.45)	-8.34%
Riders \$ 0.0029 1,500 \$ 4.35 \$ 0.0026 1,500 \$ 3.90 \$ (0.45) -10.34% GAR Class B Rate Riders \$ 0.0017 1,500 \$ - 1,50	Line Losses on Cost of Power	\$	0.1114	104	\$ 11.59	\$ 0.11	14 84	\$ 9.40	\$ (2.19)	-18.88%
Ridgers S	Total Deferral/Variance Account Rate		0.0000	4.500	. 4.05		4 500		(0.45)	40.040/
GA Rate Riders \$	Riders) 3	0.0029	1,500	\$ 4.35	\$ 0.00	1,500	\$ 3.90	\$ (0.45)	-10.34%
GA Rate Riders \$ 1,500 \$ \$ 1,500 \$ \$	CBR Class B Rate Riders	\$	(0.0002)	1.500	\$ (0.30)	\$ -	1.500	s -	\$ 0.30	-100.00%
Low Voltage Service Charge \$ 0.0017 1,500 \$ 2.55 \$ 0.0021 1,500 \$ 3.15 \$ 0.60 23.53% Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ 0.42 \$ 1 \$ 0.42	GA Rate Riders	\$		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	Low Voltage Service Charge	\$	0.0017	1,500	\$ 2.55	\$ 0.00			\$ 0.60	23.53%
Additional Fixed Rate Riders \$ - 1 \$ - \$ 0.0001 1,500 \$ 0.15 \$ 0.15 Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network \$ 0.0102 1,604 \$ 16.36 \$ 0.0128 1,584 \$ 20.28 \$ 3.92 23.95% RTSR - Connection and/or Line and Transformation Connection \$ 0.0037 1,604 \$ 5.94 \$ 0.0048 1,584 \$ 7.61 \$ 1.67 28.14% Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (MMSC) RURal and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0014 1,604 \$ 2.25 \$ 0.0014 1,584 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.0045 1,604 \$ 2.25 \$ 0.0014 1,584 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.0045 1,604 \$ 2.25 \$ 0.0014 1,584 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.0045 1,604 \$ 2.25 \$ 0.0014 1,584 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0870 945 \$ 82.22 \$ 0.0870 945 \$ 82.22 \$ - 0.00% TOU - Off Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 259.04 \$ 259.04 \$ 3.373 \$ 0.06 0.17% HST Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.00) \$ (0.00)	Smart Meter Entity Charge (if applicable)		0.40		. 0.40			0.40		0.000/
Additional Volumetric Rate Riders 1,500 \$ - \$ 0.0001 1,500 \$ 0.15 \$ 0.15	, , , , , , , , , , , , , , , , , , , ,	 \$	0.42	1	\$ 0.42	\$ 0.	12 1	\$ 0.42	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sup-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total B - Distribution Charge (RRRP) Sub-Total C - Delivery (including Sub-Total B - Distribution (includes Sub-Total C - Distribution (includes Sub-Total	Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	s -	\$ -	
Total A	Additional Volumetric Rate Riders	1		1,500	\$ -	\$ 0.00	1,500	\$ 0.15	\$ 0.15	
Total A	Sub-Total B - Distribution (includes Sub-						, i		. (5.00)	0.400/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0037 1,604 \$ 5.94 \$ 0.0048 1,584 \$ 7.61 \$ 1.67 28.14%	Total A)				\$ 60.00			\$ 54.96	\$ (5.04)	-8.40%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B Sub-Total C - Delivery (including Sub-Total B Su	RTSR - Network	\$	0.0102	1,604	\$ 16.36	\$ 0.01	1,584	\$ 20.28	\$ 3.92	23.95%
Sub-Total C - Delivery (including Sub-Total B) Sub-Tota	RTSR - Connection and/or Line and		0.0027	1 604	£ 04		4 504	6 7.64	¢ 167	20 140/
Total B Section Sec	Transformation Connection	•	0.0037	1,604	\$ 5.94	\$ 0.00	1,504	\$ 7.01	φ 1.07	20.14%
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-				6 02.20			6 02.05	¢ 0.55	0.679/
(WMSC) \$ 0.0045 1,604 \$ 7.22 \$ 0.0045 1,884 \$ 7.13 \$ (0.09) -1.22% Rural and Remote Rate Protection (RRRP) \$ 0.0014 1,604 \$ 2.25 \$ 0.0014 1,584 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 5 - 0.00% TOU - Off Peak \$ 0.0870 945 \$ 82.22 \$ 0.00% <td>Total B)</td> <td></td> <td></td> <td></td> <td>\$ 02.30</td> <td></td> <td></td> <td>\$ 02.05</td> <td>\$ 0.55</td> <td>0.07 /6</td>	Total B)				\$ 02.30			\$ 02.05	\$ 0.55	0.07 /6
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0014	Wholesale Market Service Charge		0.0045	1 604	¢ 7.00		4 504	£ 742	6 (0.00)	1 220/
(RRRP) \$ 0.0014 1,604 \$ 2.25 \$ 0.0014 1,884 \$ 2.22 \$ (0.03) -1.22% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0870 945 \$ 82.22 \$ 0.0870 945 \$ 82.22 \$ - 0.00% TOU - Mid Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 0.	(WMSC)	•	0.0045	1,604	\$ 1.22	\$ 0.00	1,504	φ /.13	\$ (0.09)	-1.2270
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0870 945 \$ 82.22 \$ 0.0870 945 \$ 82.22 \$ - 0.00% TOU - Off Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 33.67 13% \$ 33.73 \$ 0.06 0.17% Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08)	Rural and Remote Rate Protection		0.0044	1 604	• 2.75		4 504		(0.03)	1 220/
TOU - Off Peak \$ 0.0870 945 \$ 82.22 \$ 0.0870 945 \$ 82.22 \$ - 0.00% TOU - Mid Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ - 0.00% TOU - ON Peak \$ 0.1820 285 \$ 0.00% TOU - ON Peak \$ 0.1820 285 \$ 0.00% TOU - ON Peak \$ 0.1820 2	(RRRP)	•	0.0014	1,004	*	\$ 0.00	1,504	1	\$ (0.03)	
TOU - Mid Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00%	Standard Supply Service Charge	\$		1					\$ -	
TOU - On Peak \$ 0.1820 285 \$ 51.87 \$ 0.1820 285 \$ 51.87 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 33.67 13% \$ 33.67 \$ 0.06 0.17% Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08) \$ (0.08)	TOU - Off Peak	\$							\$ -	
Total Bill on TOU (before Taxes) \$ 259.04 \$ 259.47 \$ 0.44 0.17% HST 13% \$ 33.67 13% \$ 33.73 \$ 0.06 0.17% Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08) \$ (0.08)	TOU - Mid Peak	\$	0.1220		\$ 32.94	\$ 0.12			\$ -	0.00%
HST 13% \$ 33.67 13% \$ 33.73 \$ 0.06 0.17% Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08) \$ (0.08)	TOU - On Peak	\$	0.1820	285	\$ 51.87	\$ 0.18	20 285	\$ 51.87	\$ -	0.00%
HST 13% \$ 33.67 13% \$ 33.73 \$ 0.06 0.17% Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08) \$ (0.08)										
Ontario Electricity Rebate 19.3% \$ (49.99) 19.3% \$ (50.08) \$ (0.08)	Total Bill on TOU (before Taxes)				\$ 259.04			\$ 259.47	\$ 0.44	0.17%
			13%		\$ 33.67	1	3%	\$ 33.73	\$ 0.06	0.17%
	Ontario Electricity Rebate		19.3%		\$ (49.99)	19.	3%	\$ (50.08)	\$ (0.08)	
	Total Bill on TOU				\$ 242.72			\$ 243.13		0.17%

In the manager's summary, discuss the reaso

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

500 kWh - kW 1.0694 1.0563 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approved					Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	38.17		\$	38.17		45.41		\$ 45.4			18.97%	
Distribution Volumetric Rate	\$	0.0213	500	\$	10.65	\$	0.0253	500	\$ 12.6	5	\$ 2.00	18.78%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	- :	\$ -		
Volumetric Rate Riders	\$	-	500	\$	-	\$	0.0029	500	\$ 1.4	5	\$ 1.45		
Sub-Total A (excluding pass through)				\$	48.82				\$ 59.5	1 :	\$ 10.69	21.90%	
Line Losses on Cost of Power	\$	0.1114	35	\$	3.86	\$	0.1114	28	\$ 3.1	3	\$ (0.73)	-18.88%	
Total Deferral/Variance Account Rate	s	0.0031	500	\$	1.55		0.0028	500	\$ 1.4	0	\$ (0.15)	-9.68%	
Riders	1.0	0.0031	500	Ф	1.55	Þ	0.0028	500) T.4		\$ (0.15)	-9.00%	
CBR Class B Rate Riders	\$	(0.0002)	500	\$	(0.10)	\$	-	500	\$ -	- 1:	\$ 0.10	-100.00%	
GA Rate Riders	\$		500	\$		\$	-	500	\$ -	- 1:	\$ -		
Low Voltage Service Charge	\$	0.0016	500	\$	0.80	\$	0.0020	500	\$ 1.0	0 :	\$ 0.20	25.00%	
Smart Meter Entity Charge (if applicable)		0.40			0.40		0.40			٠.		0.000/	
, , , , , , , , , , , , , , , , , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.4	2	5 -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	- 1:	\$ -		
Additional Volumetric Rate Riders			500	\$	-	\$	0.0001	500	\$ 0.0	5	\$ 0.05		
Sub-Total B - Distribution (includes Sub-												40.000/	
Total A)				\$	55.35				\$ 65.5	1 :	\$ 10.16	18.36%	
RTSR - Network	\$	0.0097	535	\$	5.19	\$	0.0121	528	\$ 6.3	9 :	\$ 1.20	23.21%	
RTSR - Connection and/or Line and		0.0035	505		1.87	\$	0.0046	528	\$ 2.4	٦.	\$ 0.56	20.000/	
Transformation Connection	\$	0.0035	535	\$	1.87	Þ	0.0046	528	\$ 2.4	3	0.00	29.82%	
Sub-Total C - Delivery (including Sub-					62.41				6 746	3	\$ 11.92	19.10%	
Total B)				\$	62.41				\$ 74.3	3	11.92	19.10%	
Wholesale Market Service Charge	\$	0.0045	505	\$	0.44		0.0045	528	6 0.0		t (0.00)	4 000/	
(WMSC)	a	0.0045	535	Ъ	2.41	\$	0.0045	528	\$ 2.3	8	\$ (0.03)	-1.22%	
Rural and Remote Rate Protection		0 0044	505	_	0.75					. I .	(0.04)	4 000/	
(RRRP)	\$	0.0014	535	\$	0.75	\$	0.0014	528	\$ 0.7	4 :	\$ (0.01)	-1.22%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2	5 :	\$ -	0.00%	
TOU - Off Peak	\$	0.0870	315	\$	27.41	\$	0.0870	315	\$ 27.4	1 :	\$ -	0.00%	
TOU - Mid Peak	\$	0.1220	90	\$		\$	0.1220	90	\$ 10.9	8	· \$ -	0.00%	
TOU - On Peak	\$	0.1820	95	\$	17.29	\$	0.1820	95	\$ 17.2	9 :	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$	121.49				\$ 133.3	8 :	\$ 11.88	9.78%	
HST		13%		\$	15.79		13%		\$ 17.3			9.78%	
Ontario Electricity Rebate		19.3%		\$	(23.45)		19.3%		\$ (25.7			0.7070	
Total Bill on TOU		19.570		\$	113.84		19.570		\$ 124.9			9.78%	
TOWN DIN ON TOO				, u	113.04				124.3	, ,	7 11.14	3.10/0	

In the manager's summary, discuss the reaso

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

5,000 kWh - kW 1.0694 1.0563

Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	Impact			
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)	L.	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	38.17		\$	38.17		45.41		\$ 45.41		7.24	18.97%
Distribution Volumetric Rate	\$	0.0213	5000		106.50		0.0253	5000			20.00	18.78%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	0.0029	5000			14.50	
Sub-Total A (excluding pass through)				\$	144.67				\$ 186.41		41.74	28.85%
Line Losses on Cost of Power	\$	0.1114	347	\$	38.64	\$	0.1114	282	\$ 31.35	\$	(7.29)	-18.88%
Total Deferral/Variance Account Rate	s	0.0031	5,000	\$	15.50		0.0028	5,000	\$ 14.00	\$	(1.50)	-9.68%
Riders	*	0.0031	3,000	Ψ	13.30	Ψ	0.0028	5,000	φ 14.00	"	(1.50)	-9.0070
CBR Class B Rate Riders	\$	(0.0002)	5,000	\$	(1.00)	\$	-	5,000	\$ -	\$	1.00	-100.00%
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0016	5,000	\$	8.00	\$	0.0020	5,000	\$ 10.00	\$	2.00	25.00%
Smart Meter Entity Charge (if applicable)		2.42		_	0.40		0.40		\$ 0.42	٦		0.00%
, , , ,) 3	0.42	1	\$	0.42	Þ	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			5,000	\$	-	\$	0.0001	5,000	\$ 0.50	\$	0.50	
Sub-Total B - Distribution (includes Sub-					202.00			,			20.45	47.070/
Total A)				\$	206.23				\$ 242.68	\$	36.45	17.67%
RTSR - Network	\$	0.0097	5,347	\$	51.87	\$	0.0121	5,282	\$ 63.91	\$	12.04	23.21%
RTSR - Connection and/or Line and			5.047		40.74						5.50	00.000/
Transformation Connection	\$	0.0035	5,347	\$	18.71	\$	0.0046	5,282	\$ 24.29	\$	5.58	29.82%
Sub-Total C - Delivery (including Sub-					276.81				ė 200.00	_	54.07	19.53%
Total B)				\$	2/6.81				\$ 330.88	\$	54.07	19.53%
Wholesale Market Service Charge		0.0045	5.047	_	04.00						(0.00)	4.000/
(WMSC)	\$	0.0045	5,347	\$	24.06	\$	0.0045	5,282	\$ 23.77	\$	(0.29)	-1.22%
Rural and Remote Rate Protection		0.0044	5.047	_	7.40						(0.00)	4 000/
(RRRP)	\$	0.0014	5,347	\$	7.49	\$	0.0014	5,282	\$ 7.39	\$	(0.09)	-1.22%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	3,150	\$	274.05		0.0870	3,150			-	0.00%
TOU - Mid Peak	s	0.1220	900	\$	109.80	\$	0.1220	900	\$ 109.80	\$	_	0.00%
TOU - On Peak	s	0.1820	950	\$	172.90		0.1820	950	\$ 172.90	\$	_	0.00%
	1 4	*****	333	Ť		Ť	011020			Ť		
Total Bill on TOU (before Taxes)				ŝ	865.36				\$ 919.04	S	53.68	6.20%
HST		13%		\$	112.50		13%		\$ 119.47		6.98	6.20%
Ontario Electricity Rebate		19.3%		\$	(167.01)	1	19.3%		\$ (177.37		(10.36)	3.2070
Total Bill on TOU		13.370		\$	810.84		10.370		\$ 861.14		50.30	6.20%
Total Bill on 100				Ψ	010.04				Ψ 001.14	1 2	30.30	0.20 /6

In the manager's summary, discuss the reaso

Customer Class:

RPP / Non-RPP:

Consumption

Demand

050

WWh

urrent Loss Factor
roved Loss Factor

Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed	Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 230.3		\$ 230.33	\$ 314.86	1	\$ 314.86	\$ 84.53	36.70%
Distribution Volumetric Rate	\$ 1.327	50	\$ 66.38	\$ 2.6459	50	\$ 132.30	\$ 65.92	99.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50		\$ 0.0652	50		\$ 3.26	
Sub-Total A (excluding pass through)			\$ 296.71			,	\$ 153.71	51.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.180	50	\$ 59.02	\$ (0.0424)	50	\$ (2.12)	\$ (61.14)	-103.59%
Riders	3 1.100	, 30	φ 39.02	\$ (0.0424)	30	φ (2.12)	φ (01.14)	
CBR Class B Rate Riders	\$ (0.055		\$ (2.75)	\$ -		\$ -	\$ 2.75	-100.00%
GA Rate Riders	\$ 0.000	200,000	\$ 20.00	\$ -	200,000	-	\$ (20.00)	-100.00%
Low Voltage Service Charge	\$ 0.537	50	\$ 26.89	\$ 0.7439	50	\$ 37.20	\$ 10.31	38.35%
Smart Meter Entity Charge (if applicable)			\$ -			s -	s -	
, , , ,	-	1	a -	> -	1	-	-	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	s -	\$ -	
Additional Volumetric Rate Riders		50	\$ -	\$ 0.0413	50	\$ 2.07	\$ 2.07	
Sub-Total B - Distribution (includes Sub-			\$ 399.86			\$ 487.56	\$ 87.70	21.93%
Total A)			•					
RTSR - Network	\$ 3.871	50	\$ 193.59	\$ 4.8470	50	\$ 242.35	\$ 48.76	25.19%
RTSR - Connection and/or Line and	\$ 1.377	50	\$ 68.89	\$ 1.8039	50	\$ 90.20	\$ 21.31	20.049/
Transformation Connection	1.377	50	\$ 68.89	\$ 1.0039	50	\$ 90.20	\$ 21.31	30.94%
Sub-Total C - Delivery (including Sub-			\$ 662.34			\$ 820.10	\$ 157.77	23.82%
Total B)			φ 662.34			φ 020.10	\$ 157.77	23.02 /0
Wholesale Market Service Charge	\$ 0.004	213.880	\$ 962.46	\$ 0.0045	211,260	\$ 950.67	\$ (11.79)	-1.22%
(WMSC)	\$ 0.004	213,000	\$ 902.40	\$ 0.0045	211,200	\$ 950.67	φ (11.79)	-1.2270
Rural and Remote Rate Protection	\$ 0.001	213.880	\$ 299.43	\$ 0.0014	211.260	\$ 295.76	\$ (3.67)	-1.22%
(RRRP)	\$ 0.001	213,000	φ 299.43	\$ 0.0014	211,200	\$ 295.76	φ (3.0 <i>i</i>)	-1.2270
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.089	213,880	\$ 19,071.68	\$ 0.0892	211,260	\$ 18,838.05	\$ (233.63)	-1.22%
Total Bill on Average IESO Wholesale Market Price			\$ 20,996.16			\$ 20,904.84	\$ (91.32)	-0.43%
HST	13'	6	\$ 2,729.50	13%	1	\$ 2,717.63		-0.43%
Ontario Electricity Rebate	19.3		\$ -	19.3%		\$ -	' ' '	
Total Bill on Average IESO Wholesale Market Price	1		\$ 23.725.66			\$ 23.622.47	\$ (103.19)	-0.43%
							. ()	*****

In the manager's summary, discuss the reaso

Customer Class:

RPP / Non-RPP:

Consumption

Demand

3,250

urrent Loss Factor
roved Loss Factor Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approved	ı			Proposed	In	npact	
	Rate		Volume			Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	230.33		\$ 230.3		314.86	1	\$ 314.86	\$ 84.53	36.70%
Distribution Volumetric Rate	\$	1.3276	3250	\$ 4,314.7) \$	2.6459	3250	\$ 8,599.18	\$ 4,284.48	99.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	3250		\$	0.0652	3250		\$ 211.90	
Sub-Total A (excluding pass through)				\$ 4,545.0	3			\$ 9,125.94	\$ 4,580.91	100.79%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		1.1803	3.250	\$ 3.835.9	3 5	(0.0424)	3.250	\$ (137.80)	\$ (3,973.78)	-103.59%
Riders	•	1.1003	3,230	φ 3,033.9	9	(0.0424)	3,250	a (137.00)	\$ (3,973.76)	-103.3970
CBR Class B Rate Riders	\$	(0.0550)	3,250	\$ (178.7	5) \$	-	3,250	\$ -	\$ 178.75	-100.00%
GA Rate Riders	\$	0.0001	1,000,000	\$ 100.0	\$	-	1,000,000	\$ -	\$ (100.00)	-100.00%
Low Voltage Service Charge	\$	0.5377	3,250	\$ 1,747.5	3 \$	0.7439	3,250	\$ 2,417.68	\$ 670.15	38.35%
Smart Meter Entity Charge (if applicable)							· .	·		
	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	s -	s -	
Additional Volumetric Rate Riders	ļ ·		3,250	\$ -	\$	0.0413	3,250	\$ 134.23	\$ 134.23	
Sub-Total B - Distribution (includes Sub-				\$ 10.049.7	, 🗀		.,			14.83%
Total A)				\$ 10,049.7	١ -			\$ 11,540.04	\$ 1,490.26	14.83%
RTSR - Network	\$	3.8718	3,250	\$ 12,583.3	5 \$	4.8470	3,250	\$ 15,752.75	\$ 3,169.40	25.19%
RTSR - Connection and/or Line and		4 0===	0.050		. _	4 0000			4 005 45	00.040/
Transformation Connection	\$	1.3777	3,250	\$ 4,477.5	3 \$	1.8039	3,250	\$ 5,862.68	\$ 1,385.15	30.94%
Sub-Total C - Delivery (including Sub-				\$ 27.110.6				\$ 33.155.46	\$ 6,044.81	22.30%
Total B)				\$ 21,110.0	'			\$ 33,155.46	\$ 6,044.61	22.30%
Wholesale Market Service Charge		0.0045	4 050 700	4 704 4		0.0045	4.045.700	4 707 07	A (50.50)	4.000/
(WMSC)	\$	0.0045	1,058,700	\$ 4,764.1	5 \$	0.0045	1,045,700	\$ 4,705.65	\$ (58.50)	-1.23%
Rural and Remote Rate Protection			4 050 700	4 400 4	. _		4 0 4 5 5 0 0	4 400 00	(40.00)	4.000/
(RRRP)	\$	0.0014	1,058,700	\$ 1,482.1	3 \$	0.0014	1,045,700	\$ 1,463.98	\$ (18.20)	-1.23%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.0892	1.058.700	\$ 94,404,2	3 \$	0.0892	1.045.700	\$ 93.245.07	\$ (1.159.21)	-1.23%
									, , , , , , , , , , , ,	
Total Bill on Average IESO Wholesale Market Price				\$ 127,761.5	1			\$ 132,570.41	\$ 4.808.90	3.76%
HST		13%		\$ 16,609.0		13%		\$ 17,234.15		3.76%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		s -	-	
Total Bill on Average IESO Wholesale Market Price		.0.070		\$ 144,370.5	1	.5.570		\$ 149,804.56	\$ 5,434.05	3.76%
Total 2 City ago 1200 Wildiosale Market Fried				÷ 144,010.0				++0,004.00	- 5,404.00	0.1070

In the manager's summary, discuss the reaso

- kW Demand **Current Loss Factor** Proposed/Approved Loss Factor 1.0563

		Current Ol	EB-Approved	d		Proposed Rate Volume Charge						lm	act	
		Rate Volume Charge Rate								Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	43.82	1	\$	43.82	\$	59.90	1	\$	59.90	\$	16.08	36.70%	
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-		
DRP Adjustment			750	\$	(2.43)			750	\$	(18.51)	\$	(16.08)	661.73%	
Fixed Rate Riders	\$	-	1	\$	-	\$	(4.35)	1	\$	(4.35)	\$	(4.35)		
Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0006	750	\$	0.45	\$	0.45		
Sub-Total A (excluding pass through)				\$	41.39				\$	37.49	\$	(3.90)	-9.42%	
Line Losses on Cost of Power	\$	0.0892	52	\$	4.64	\$	0.0892	42	\$	3.77	\$	(0.88)	-18.88%	
Total Deferral/Variance Account Rate		0.0000	750		0.40		0.0000	750		1.95		(0.00)	-10.34%	
Riders	>	0.0029	750	\$	2.18	\$	0.0026	750	\$	1.95	\$	(0.23)	-10.34%	
CBR Class B Rate Riders	\$	(0.0002)	750	\$	(0.15)	\$	-	750	\$	-	\$	0.15	-100.00%	
GA Rate Riders	\$	0.0001	750	\$	0.08		-	750	\$	-	\$	(0.08)	-100.00%	
Low Voltage Service Charge	\$	0.0017	750	\$	1.28	\$	0.0021	750	\$	1.58	\$	0.30	23.53%	
Smart Meter Entity Charge (if applicable)						1								
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders	s	-	1	\$	_	\$	_	1	\$	_	\$	-		
Additional Volumetric Rate Riders	'		750	\$	_	\$	0.0001	750	\$	0.08	\$	0.08		
Sub-Total B - Distribution (includes Sub-											_			
Total A)				\$	49.83				\$	45.28	\$	(4.55)	-9.13%	
RTSR - Network	\$	0.0102	802	\$	8.18	\$	0.0128	792	\$	10.14	\$	1.96	23.95%	
RTSR - Connection and/or Line and						Ė								
Transformation Connection	\$	0.0037	802	\$	2.97	\$	0.0048	792	\$	3.80	\$	0.84	28.14%	
Sub-Total C - Delivery (including Sub-				_					_		_			
Total B)				\$	60.97				\$	59.22	\$	(1.76)	-2.88%	
Wholesale Market Service Charge				_					_		_	(0.04)		
(WMSC)	\$	0.0045	802	\$	3.61	\$	0.0045	792	\$	3.57	\$	(0.04)	-1.22%	
Rural and Remote Rate Protection														
(RRRP)	\$	0.0014	802	\$	1.12	\$	0.0014	792	\$	1.11	\$	(0.01)	-1.22%	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	s	0.0892	750	\$	66.88	\$	0.0892	750	s	66.88	\$	- 1	0.00%	
Non Til T Tretailer 7 vg. 1 noc		0.0002		Ť	00.00	Ť	0.0002		Ť	***************************************	Ť		0.007	
Total Bill on Non-RPP Avg. Price				s	132.58				S	130.77	s	(1.81)	-1.37%	
HST		13%		\$	17.24		13%		\$	17.00	\$	(0.24)	-1.37%	
Ontario Electricity Rebate		19.3%		\$	(25.59)		19.3%		\$	(25.24)		(0.24)	1.57 //	
Total Bill on Non-RPP Avg. Price		19.570		•	124.23		19.570		\$	122.53		(1.70)	-1.37%	
Total Dill off Noti-NEE Avg. File				φ	124.23				Ŷ	144.53	Ŷ	(1.70)	-1.377	

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved Rate Volume Charge						Proposed	Impact				
		Rate			Charge		Rate	Volume		Charge	١		
	_	(\$)			(\$)	_	(\$)		_	(\$)		hange	% Change
Monthly Service Charge	\$	38.17		\$	38.17		45.41	1	\$	45.41	\$	7.24	18.97%
Distribution Volumetric Rate	\$	0.0213	2000		42.60	\$	0.0253	2000	\$	50.60	\$	8.00	18.78%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$		
Volumetric Rate Riders	\$	<u> </u>	2000		-	\$	0.0029	2000	\$	5.80	\$	5.80	
Sub-Total A (excluding pass through)				\$	80.77				\$	101.81	\$	21.04	26.05%
Line Losses on Cost of Power	\$	0.0892	139	\$	12.38	\$	0.0892	113	\$	10.04	\$	(2.34)	-18.88%
Total Deferral/Variance Account Rate	s	0.0031	2,000	\$	6.20	\$	0.0028	2,000	ŝ	5.60	\$	(0.60)	-9.68%
Riders	*					T .	0.0020		ľ	0.00	1	` ′	
CBR Class B Rate Riders	\$	(0.0002)			(0.40)		-		\$	-	\$	0.40	-100.00%
GA Rate Riders	\$	0.0001	2,000		0.20	\$	-		\$	-	\$	(0.20)	-100.00%
Low Voltage Service Charge	\$	0.0016	2,000	\$	3.20	\$	0.0020	2,000	\$	4.00	\$	0.80	25.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	s	_	1	s	_	\$	_	
Additional Volumetric Rate Riders	*		2.000		_	\$	0.0001	2.000	Š	0.20	ŝ	0.20	
Sub-Total B - Distribution (includes Sub-			2,000	Ė		Ť	0.000.	_,000	Ť		1		
Total A)				\$	102.77				\$	122.07	\$	19.30	18.78%
RTSR - Network	\$	0.0097	2,139	\$	20.75	\$	0.0121	2.113	ŝ	25.56	\$	4.82	23.21%
RTSR - Connection and/or Line and	*			1				, -	l i		l '	-	-
Transformation Connection	\$	0.0035	2,139	\$	7.49	\$	0.0046	2,113	\$	9.72	\$	2.23	29.82%
Sub-Total C - Delivery (including Sub-				\$	131.00				s	157.35	s	26.35	20.12%
Total B)				Ť					*		<u> </u>	20.00	
Wholesale Market Service Charge (WMSC)	\$	0.0045	2,139	\$	9.62	\$	0.0045	2,113	\$	9.51	\$	(0.12)	-1.22%
Rural and Remote Rate Protection			0.400		0.00			0.440				(0.04)	4.000/
(RRRP)	\$	0.0014	2,139	\$	2.99	\$	0.0014	2,113	\$	2.96	\$	(0.04)	-1.22%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0892	2.000	\$	178.34	\$	0.0892	2.000	\$	178.34	\$	-	0.00%
, , , , , , , , , , , , , , , , , , ,	1		_,,,,,	Ť		Ť		_,,,,,	Ť		Ť		0.00
Total Bill on Non-RPP Avg. Price				\$	321.96				\$	348.16	\$	26.20	8.14%
HST		13%		\$	41.85	l	13%		\$		\$	3.41	8.14%
Ontario Electricity Rebate		19.3%		\$	(62.14)		19.3%		ŝ	(67.19)	l .		******
Total Bill on Non-RPP Avg. Price		10.070		\$	301.67		.0.070		\$	326.22		24.55	8.14%
Total Dill Ci. Holl-Id T Arg. I 1100				Ť	5507				Ť	J_J.LL		0	J.1770

he manager's summary, discuss the reaso