

# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

**Quick Link**

Ontario Energy Board's 2025 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name Northern Ontario Wires Inc.

Assigned EB Number EB-2024-0046

Name of Contact and Title Geoffrey Sutton, CFO

Phone Number 705-272-6669

Email Address geoffs@nowinc.ca

We are applying for rates effective May 1, 2025

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service Re-Basing Year 2017

Legend

Pale green cells represent input cells.



# Tariff Schedule and Bill Impacts Model

## Northern Ontario Wires Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0025



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	230.33
Distribution Volumetric Rate	\$/kW	1.3276
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.1803
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0550)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8718
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0001



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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.35
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.19
Distribution Volumetric Rate	\$/kW	10.8234
Low Voltage Service Rate	\$/kW	0.4487
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0491
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0508)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

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## Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00





# Tariff Schedule and Bill Impacts Model

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
<b>Other</b>		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587



## Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025 <sup>1</sup>
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices			
As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1820	19.00%

Ontario Electricity Rebate (OER)		
Ontario Electricity Rebate (OER)	\$	19.30%

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>3/4</sup>
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>4</sup>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

<sup>1</sup> Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

<sup>2</sup> Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

<sup>3</sup> Applicable only to LDCs in which the province-wide pole attachment charge applies.

<sup>4</sup> Subject to change pending OEB order on miscellaneous service charges.

**Tariff Schedule and Bill Impacts Model**  
**(2025 Cost of Service Filers)**

**Northern Ontario Wires Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.90
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$	(4.35)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**Northern Ontario Wires Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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**approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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**Northern Ontario Wires Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0030)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0059
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**Northern Ontario Wires Inc.**  
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Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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**Northern Ontario Wires Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	314.86
Distribution Volumetric Rate	\$/kW	2.6459
Low Voltage Service Rate	\$/kW	0.7439
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.0454)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0413
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030



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Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	0.0389
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	0.0263
Retail Transmission Rate - Network Service Rate	\$/kW	4.8470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8039
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Northern Ontario Wires Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	26.45
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0049)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.37
Distribution Volumetric Rate	\$/kW	13.3410
Low Voltage Service Rate	\$/kW	0.5749
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.0319)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0394
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(14.5763)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	(0.3019)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3942

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

General Service 50 to 4,999 kW Standby Charge - for a customer whose facility is in the General Service 50 to 4,999 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.

\$/kW

2.6459

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0563
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0457







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.82	1	\$ 43.82	\$ 59.90	1	\$ 59.90	\$ 16.08	36.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (2.43)		750	\$ (18.51)	\$ (16.08)	661.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.35)	1	\$ (4.35)	\$ (4.35)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
<b>Sub-Total A (excluding pass through)</b>			\$ 41.39			\$ 37.49	\$ (3.90)	-9.42%
Line Losses on Cost of Power	\$ 0.1114	52	\$ 5.80	\$ 0.1114	42	\$ 4.70	\$ (1.09)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0026	750	\$ 1.95	\$ (0.23)	-10.34%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0021	750	\$ 1.58	\$ 0.30	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 50.91			\$ 46.21	\$ (4.69)	-9.22%
RTSR - Network	\$ 0.0102	802	\$ 8.18	\$ 0.0128	792	\$ 10.14	\$ 1.96	23.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	802	\$ 2.97	\$ 0.0048	792	\$ 3.80	\$ 0.84	28.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 62.05			\$ 60.15	\$ (1.90)	-3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	792	\$ 3.57	\$ (0.04)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	802	\$ 1.12	\$ 0.0014	792	\$ 1.11	\$ (0.01)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 150.55			\$ 148.59	\$ (1.96)	-1.30%
HST	13%		\$ 19.57	13%		\$ 19.32	\$ (0.25)	-1.30%
Ontario Electricity Rebate	19.3%		\$ (29.06)	19.3%		\$ (28.68)	\$ 0.38	
<b>Total Bill on TOU</b>			\$ 141.06			\$ 139.23	\$ (1.83)	-1.30%

In the manager's summary, discuss the reason for the change in the distribution sub-total A.

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 45.41	1	\$ 45.41	\$ 7.24	18.97%
Distribution Volumetric Rate	\$ 0.0213	2000	\$ 42.60	\$ 0.0253	2000	\$ 50.60	\$ 8.00	18.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0029	2000	\$ 5.80	\$ 5.80	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 80.77</b>			<b>\$ 101.81</b>	<b>\$ 21.04</b>	<b>26.05%</b>
Line Losses on Cost of Power	\$ 0.1114	139	\$ 15.46	\$ 0.1114	113	\$ 12.54	\$ (2.92)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	2,000	\$ 6.20	\$ 0.0028	2,000	\$ 5.60	\$ (0.60)	-9.68%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0020	2,000	\$ 4.00	\$ 0.80	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 105.65</b>			<b>\$ 124.57</b>	<b>\$ 18.92</b>	<b>17.91%</b>
RTSR - Network	\$ 0.0097	2,139	\$ 20.75	\$ 0.0121	2,113	\$ 25.56	\$ 4.82	23.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,139	\$ 7.49	\$ 0.0046	2,113	\$ 9.72	\$ 2.23	29.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 133.88</b>			<b>\$ 159.85</b>	<b>\$ 25.97</b>	<b>19.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,139	\$ 9.62	\$ 0.0045	2,113	\$ 9.51	\$ (0.12)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,139	\$ 2.99	\$ 0.0014	2,113	\$ 2.96	\$ (0.04)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 369.45</b>			<b>\$ 395.26</b>	<b>\$ 25.82</b>	<b>6.99%</b>
HST	13%		\$ 48.03	13%		\$ 51.38	\$ 3.36	6.99%
Ontario Electricity Rebate	19.3%		\$ (71.30)	19.3%		\$ (76.29)	\$ (4.98)	
<b>Total Bill on TOU</b>			<b>\$ 346.17</b>			<b>\$ 370.36</b>	<b>\$ 24.19</b>	<b>6.99%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	70,000	kWh
Demand	200	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 230.33	1	\$ 230.33	\$ 314.86	1	\$ 314.86	\$ 84.53	36.70%
Distribution Volumetric Rate	\$ 1.3276	200	\$ 265.52	\$ 2.6459	200	\$ 529.18	\$ 263.66	99.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0652	200	\$ 13.04	\$ 13.04	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 495.85</b>			<b>\$ 857.08</b>	<b>\$ 361.23</b>	<b>72.85%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1803	200	\$ 236.06	\$ (0.0424)	200	\$ (8.48)	\$ (244.54)	-103.59%
CBR Class B Rate Riders	\$ (0.0550)	200	\$ (11.00)	\$ -	200	\$ -	\$ 11.00	-100.00%
GA Rate Riders	\$ 0.0001	70,000	\$ 7.00	\$ -	70,000	\$ -	\$ (7.00)	-100.00%
Low Voltage Service Charge	\$ 0.5377	200	\$ 107.54	\$ 0.7439	200	\$ 148.78	\$ 41.24	38.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0413	200	\$ 8.26	\$ 8.26	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 835.45</b>			<b>\$ 1,005.64</b>	<b>\$ 170.19</b>	<b>20.37%</b>
RTSR - Network	\$ 3.8718	200	\$ 774.36	\$ 4.8470	200	\$ 969.40	\$ 195.04	25.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3777	200	\$ 275.54	\$ 1.8039	200	\$ 360.78	\$ 85.24	30.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,885.35</b>			<b>\$ 2,335.82</b>	<b>\$ 450.47</b>	<b>23.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	74,858	\$ 336.86	\$ 0.0045	73,941	\$ 332.73	\$ (4.13)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	74,858	\$ 104.80	\$ 0.0014	73,941	\$ 103.52	\$ (1.28)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	74,858	\$ 6,675.09	\$ 0.0892	73,941	\$ 6,593.32	\$ (81.77)	-1.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,002.35</b>			<b>\$ 9,365.64</b>	<b>\$ 363.29</b>	<b>4.04%</b>
HST	13%		\$ 1,170.31	13%		\$ 1,217.53	\$ 47.23	4.04%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,172.66</b>			<b>\$ 10,583.17</b>	<b>\$ 410.52</b>	<b>4.04%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	625	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 26.45	1	\$ 26.45	\$ 7.10	36.69%
Distribution Volumetric Rate	\$ 0.0212	625	\$ 13.25	\$ 0.0290	625	\$ 18.13	\$ 4.88	36.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	625	\$ -	\$ (0.0054)	625	\$ (3.38)	\$ (3.38)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.60</b>			<b>\$ 41.20</b>	<b>\$ 8.60</b>	<b>26.38%</b>
Line Losses on Cost of Power	\$ 0.1114	43	\$ 4.83	\$ 0.1114	35	\$ 3.92	\$ (0.91)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0033	625	\$ 2.06	\$ 0.0030	625	\$ 1.88	\$ (0.19)	-9.09%
CBR Class B Rate Riders	\$ (0.0002)	625	\$ (0.13)	\$ -	625	\$ -	\$ 0.13	-100.00%
GA Rate Riders	\$ -	625	\$ -	\$ -	625	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	625	\$ 1.00	\$ 0.0020	625	\$ 1.25	\$ 0.25	25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	625	\$ -	\$ 0.0001	625	\$ 0.06	\$ 0.06	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.37</b>			<b>\$ 48.31</b>	<b>\$ 7.94</b>	<b>19.67%</b>
RTSR - Network	\$ 0.0097	668	\$ 6.48	\$ 0.0121	660	\$ 7.99	\$ 1.51	23.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	668	\$ 2.34	\$ 0.0046	660	\$ 3.04	\$ 0.70	29.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.19</b>			<b>\$ 59.33</b>	<b>\$ 10.14</b>	<b>20.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	668	\$ 3.01	\$ 0.0045	660	\$ 2.97	\$ (0.04)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	668	\$ 0.94	\$ 0.0014	660	\$ 0.92	\$ (0.01)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	394	\$ 34.26	\$ 0.0870	394	\$ 34.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	113	\$ 13.73	\$ 0.1220	113	\$ 13.73	\$ -	0.00%
TOU - On Peak	\$ 0.1820	119	\$ 21.61	\$ 0.1820	119	\$ 21.61	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 122.98</b>			<b>\$ 133.07</b>	<b>\$ 10.09</b>	<b>8.21%</b>
HST	13%		\$ 15.99	13%		\$ 17.30	\$ 1.31	8.21%
Ontario Electricity Rebate	19.3%		\$ (23.73)	19.3%		\$ (25.68)	\$ (1.95)	
<b>Total Bill on TOU</b>			<b>\$ 115.23</b>			<b>\$ 124.69</b>	<b>\$ 9.46</b>	<b>8.21%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	13,667	kWh
Demand	41	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	570	\$ 5,238.30	\$ 11.37	570	\$ 6,480.90	\$ 1,242.60	23.72%
Distribution Volumetric Rate	\$ 10.8234	40.776667	\$ 441.34	\$ 13.3410	40.7766667	\$ 544.00	\$ 102.66	23.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	40.776667	\$ -	\$ (14.8782)	40.7766667	\$ (606.68)	\$ (606.68)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,679.64</b>			<b>\$ 6,418.22</b>	<b>\$ 738.58</b>	<b>13.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0491	41	\$ 42.78	\$ (0.0289)	41	\$ (1.18)	\$ (43.96)	-102.75%
CBR Class B Rate Riders	\$ (0.0508)	41	\$ (2.07)	\$ -	41	\$ -	\$ 2.07	-100.00%
GA Rate Riders	\$ 0.0001	13,667	\$ 1.37	\$ -	13,667	\$ -	\$ (1.37)	-100.00%
Low Voltage Service Charge	\$ 0.4487	41	\$ 18.30	\$ 0.5749	41	\$ 23.44	\$ 5.15	28.13%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	41	\$ -	\$ 0.0394	41	\$ 1.61	\$ 1.61	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,740.01</b>			<b>\$ 6,442.09</b>	<b>\$ 702.08</b>	<b>12.23%</b>
RTSR - Network	\$ 2.9202	41	\$ 119.08	\$ 3.6557	41	\$ 149.07	\$ 29.99	25.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0648	41	\$ 43.42	\$ 1.3942	41	\$ 56.85	\$ 13.43	30.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 5,902.51</b>			<b>\$ 6,648.01</b>	<b>\$ 745.50</b>	<b>12.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	14,615	\$ 65.77	\$ 0.0045	14,436	\$ 64.96	\$ (0.81)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	14,615	\$ 20.46	\$ 0.0014	14,436	\$ 20.21	\$ (0.25)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	14,615	\$ 1,303.23	\$ 0.0892	14,436	\$ 1,287.27	\$ (15.96)	-1.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,292.22</b>			<b>\$ 8,020.70</b>	<b>\$ 728.48</b>	<b>9.99%</b>
HST	13%		\$ 947.99	13%		\$ 1,042.69	\$ 94.70	9.99%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,240.21</b>			<b>\$ 9,063.39</b>	<b>\$ 823.18</b>	<b>9.99%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **210** kWh

Demand **-** kW

Current Loss Factor **1.0694**

Proposed/Approved Loss Factor **1.0563**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.82	1	\$ 43.82	\$ 59.90	1	\$ 59.90	\$ 16.08	36.70%
Distribution Volumetric Rate	\$ -	210	\$ -	\$ -	210	\$ -	\$ -	
DRP Adjustment		210	\$ (2.43)		210	\$ (18.51)	\$ (16.08)	661.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.35)	1	\$ (4.35)	\$ (4.35)	
Volumetric Rate Riders	\$ -	210	\$ -	\$ 0.0006	210	\$ 0.13	\$ 0.13	
<b>Sub-Total A (excluding pass through)</b>			\$ 41.39			\$ 37.17	\$ (4.22)	-10.21%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.62	\$ 0.1114	12	\$ 1.32	\$ (0.31)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	210	\$ 0.61	\$ 0.0026	210	\$ 0.55	\$ (0.06)	-10.34%
CBR Class B Rate Riders	\$ (0.0002)	210	\$ (0.04)	\$ -	210	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	210	\$ -	\$ -	210	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	210	\$ 0.36	\$ 0.0021	210	\$ 0.44	\$ 0.08	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		210	\$ -	\$ 0.0001	210	\$ 0.02	\$ 0.02	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.36			\$ 39.91	\$ (4.45)	-10.02%
RTSR - Network	\$ 0.0102	225	\$ 2.29	\$ 0.0128	222	\$ 2.84	\$ 0.55	23.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	225	\$ 0.83	\$ 0.0048	222	\$ 1.06	\$ 0.23	28.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 47.48			\$ 43.81	\$ (3.66)	-7.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	225	\$ 1.01	\$ 0.0045	222	\$ 1.00	\$ (0.01)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	225	\$ 0.31	\$ 0.0014	222	\$ 0.31	\$ (0.00)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	132	\$ 11.51	\$ 0.0870	132	\$ 11.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	38	\$ 4.61	\$ 0.1220	38	\$ 4.61	\$ -	0.00%
TOU - On Peak	\$ 0.1820	40	\$ 7.26	\$ 0.1820	40	\$ 7.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 72.44			\$ 68.76	\$ (3.68)	-5.08%
HST	13%		\$ 9.42	13%		\$ 8.94	\$ (0.48)	-5.08%
Ontario Electricity Rebate	19.3%		\$ (13.98)	19.3%		\$ (13.27)	\$ 0.71	
<b>Total Bill on TOU</b>			\$ 67.87			\$ 64.43	\$ (3.45)	-5.08%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.82	1	\$ 43.82	\$ 59.90	1	\$ 59.90	\$ 16.08	36.70%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
DRP Adjustment		1500	\$ (2.43)		1500	\$ (18.51)	\$ (16.08)	661.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.35)	1	\$ (4.35)	\$ (4.35)	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0006	1500	\$ 0.90	\$ 0.90	
<b>Sub-Total A (excluding pass through)</b>			\$ 41.39			\$ 37.94	\$ (3.45)	-8.34%
Line Losses on Cost of Power	\$ 0.1114	104	\$ 11.59	\$ 0.1114	84	\$ 9.40	\$ (2.19)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	1,500	\$ 4.35	\$ 0.0026	1,500	\$ 3.90	\$ (0.45)	-10.34%
CBR Class B Rate Riders	\$ (0.0002)	1,500	\$ (0.30)	\$ -	1,500	\$ -	\$ 0.30	-100.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	1,500	\$ 2.55	\$ 0.0021	1,500	\$ 3.15	\$ 0.60	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ 0.0001	1,500	\$ 0.15	\$ 0.15	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 60.00			\$ 54.96	\$ (5.04)	-8.40%
RTSR - Network	\$ 0.0102	1,604	\$ 16.36	\$ 0.0128	1,584	\$ 20.28	\$ 3.92	23.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	1,604	\$ 5.94	\$ 0.0048	1,584	\$ 7.61	\$ 1.67	28.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 82.30			\$ 82.85	\$ 0.55	0.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,604	\$ 7.22	\$ 0.0045	1,584	\$ 7.13	\$ (0.09)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,604	\$ 2.25	\$ 0.0014	1,584	\$ 2.22	\$ (0.03)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	945	\$ 82.22	\$ 0.0870	945	\$ 82.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1820	285	\$ 51.87	\$ 0.1820	285	\$ 51.87	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 259.04			\$ 259.47	\$ 0.44	0.17%
HST	13%		\$ 33.67	13%		\$ 33.73	\$ 0.06	0.17%
Ontario Electricity Rebate	19.3%		\$ (49.99)	19.3%		\$ (50.08)	\$ (0.08)	
<b>Total Bill on TOU</b>			\$ 242.72			\$ 243.13	\$ 0.41	0.17%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 45.41	1	\$ 45.41	\$ 7.24	18.97%
Distribution Volumetric Rate	\$ 0.0213	500	\$ 10.65	\$ 0.0253	500	\$ 12.65	\$ 2.00	18.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0029	500	\$ 1.45	\$ 1.45	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 48.82</b>			<b>\$ 59.51</b>	<b>\$ 10.69</b>	<b>21.90%</b>
Line Losses on Cost of Power	\$ 0.1114	35	\$ 3.86	\$ 0.1114	28	\$ 3.13	\$ (0.73)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	500	\$ 1.55	\$ 0.0028	500	\$ 1.40	\$ (0.15)	-9.68%
CBR Class B Rate Riders	\$ (0.0002)	500	\$ (0.10)	\$ -	500	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	500	\$ 0.80	\$ 0.0020	500	\$ 1.00	\$ 0.20	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0001	500	\$ 0.05	\$ 0.05	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 55.35</b>			<b>\$ 65.51</b>	<b>\$ 10.16</b>	<b>18.36%</b>
RTSR - Network	\$ 0.0097	535	\$ 5.19	\$ 0.0121	528	\$ 6.39	\$ 1.20	23.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	535	\$ 1.87	\$ 0.0046	528	\$ 2.43	\$ 0.56	29.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62.41</b>			<b>\$ 74.33</b>	<b>\$ 11.92</b>	<b>19.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	535	\$ 2.41	\$ 0.0045	528	\$ 2.38	\$ (0.03)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	535	\$ 0.75	\$ 0.0014	528	\$ 0.74	\$ (0.01)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 121.49</b>			<b>\$ 133.38</b>	<b>\$ 11.88</b>	<b>9.78%</b>
HST	13%		\$ 15.79	13%		\$ 17.34	\$ 1.54	9.78%
Ontario Electricity Rebate	19.3%		\$ (23.45)	19.3%		\$ (25.74)	\$ (2.29)	
<b>Total Bill on TOU</b>			<b>\$ 113.84</b>			<b>\$ 124.97</b>	<b>\$ 11.14</b>	<b>9.78%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 45.41	1	\$ 45.41	\$ 7.24	18.97%
Distribution Volumetric Rate	\$ 0.0213	5000	\$ 106.50	\$ 0.0253	5000	\$ 126.50	\$ 20.00	18.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ 0.0029	5000	\$ 14.50	\$ 14.50	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 144.67</b>			<b>\$ 186.41</b>	<b>\$ 41.74</b>	<b>28.85%</b>
Line Losses on Cost of Power	\$ 0.1114	347	\$ 38.64	\$ 0.1114	282	\$ 31.35	\$ (7.29)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	5,000	\$ 15.50	\$ 0.0028	5,000	\$ 14.00	\$ (1.50)	-9.68%
CBR Class B Rate Riders	\$ (0.0002)	5,000	\$ (1.00)	\$ -	5,000	\$ -	\$ 1.00	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	5,000	\$ 8.00	\$ 0.0020	5,000	\$ 10.00	\$ 2.00	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ 0.0001	5,000	\$ 0.50	\$ 0.50	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 206.23</b>			<b>\$ 242.68</b>	<b>\$ 36.45</b>	<b>17.67%</b>
RTSR - Network	\$ 0.0097	5,347	\$ 51.87	\$ 0.0121	5,282	\$ 63.91	\$ 12.04	23.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	5,347	\$ 18.71	\$ 0.0046	5,282	\$ 24.29	\$ 5.58	29.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 276.81</b>			<b>\$ 330.88</b>	<b>\$ 54.07</b>	<b>19.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,347	\$ 24.06	\$ 0.0045	5,282	\$ 23.77	\$ (0.29)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,347	\$ 7.49	\$ 0.0014	5,282	\$ 7.39	\$ (0.09)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 865.36</b>			<b>\$ 919.04</b>	<b>\$ 53.68</b>	<b>6.20%</b>
HST	13%		\$ 112.50	13%		\$ 119.47	\$ 6.98	6.20%
Ontario Electricity Rebate	19.3%		\$ (167.01)	19.3%		\$ (177.37)	\$ (10.36)	
<b>Total Bill on TOU</b>			<b>\$ 810.84</b>			<b>\$ 861.14</b>	<b>\$ 50.30</b>	<b>6.20%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	50	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 230.33	1	\$ 230.33	\$ 314.86	1	\$ 314.86	\$ 84.53	36.70%
Distribution Volumetric Rate	\$ 1.3276	50	\$ 66.38	\$ 2.6459	50	\$ 132.30	\$ 65.92	99.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ 0.0652	50	\$ 3.26	\$ 3.26	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 296.71</b>			<b>\$ 450.42</b>	<b>\$ 153.71</b>	<b>51.80%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1803	50	\$ 59.02	\$ (0.0424)	50	\$ (2.12)	\$ (61.14)	-103.59%
CBR Class B Rate Riders	\$ (0.0550)	50	\$ (2.75)	\$ -	50	\$ -	\$ 2.75	-100.00%
GA Rate Riders	\$ 0.0001	200,000	\$ 20.00	\$ -	200,000	\$ -	\$ (20.00)	-100.00%
Low Voltage Service Charge	\$ 0.5377	50	\$ 26.89	\$ 0.7439	50	\$ 37.20	\$ 10.31	38.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ 0.0413	50	\$ 2.07	\$ 2.07	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 399.86</b>			<b>\$ 487.56</b>	<b>\$ 87.70</b>	<b>21.93%</b>
RTSR - Network	\$ 3.8718	50	\$ 193.59	\$ 4.8470	50	\$ 242.35	\$ 48.76	25.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3777	50	\$ 68.89	\$ 1.8039	50	\$ 90.20	\$ 21.31	30.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 662.34</b>			<b>\$ 820.10</b>	<b>\$ 157.77</b>	<b>23.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	213,880	\$ 962.46	\$ 0.0045	211,260	\$ 950.67	\$ (11.79)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	213,880	\$ 299.43	\$ 0.0014	211,260	\$ 295.76	\$ (3.67)	-1.22%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	213,880	\$ 19,071.68	\$ 0.0892	211,260	\$ 18,838.05	\$ (233.63)	-1.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 20,996.16</b>			<b>\$ 20,904.84</b>	<b>\$ (91.32)</b>	<b>-0.43%</b>
HST	13%		\$ 2,729.50	13%		\$ 2,717.63	\$ (11.87)	-0.43%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 23,725.66</b>			<b>\$ 23,622.47</b>	<b>\$ (103.19)</b>	<b>-0.43%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	3,250	kW
Current Loss Factor	1.0587	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 230.33	1	\$ 230.33	\$ 314.86	1	\$ 314.86	\$ 84.53	36.70%
Distribution Volumetric Rate	\$ 1.3276	3250	\$ 4,314.70	\$ 2.6459	3250	\$ 8,599.18	\$ 4,284.48	99.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3250	\$ -	\$ 0.0652	3250	\$ 211.90	\$ 211.90	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,545.03</b>			<b>\$ 9,125.94</b>	<b>\$ 4,580.91</b>	<b>100.79%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1803	3,250	\$ 3,835.98	\$ (0.0424)	3,250	\$ (137.80)	\$ (3,973.78)	-103.59%
CBR Class B Rate Riders	\$ (0.0550)	3,250	\$ (178.75)	\$ -	3,250	\$ -	\$ 178.75	-100.00%
GA Rate Riders	\$ 0.0001	1,000,000	\$ 100.00	\$ -	1,000,000	\$ -	\$ (100.00)	-100.00%
Low Voltage Service Charge	\$ 0.5377	3,250	\$ 1,747.53	\$ 0.7439	3,250	\$ 2,417.68	\$ 670.15	38.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,250	\$ -	\$ 0.0413	3,250	\$ 134.23	\$ 134.23	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,049.78</b>			<b>\$ 11,540.04</b>	<b>\$ 1,490.26</b>	<b>14.83%</b>
RTSR - Network	\$ 3.8718	3,250	\$ 12,583.35	\$ 4.8470	3,250	\$ 15,752.75	\$ 3,169.40	25.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3777	3,250	\$ 4,477.53	\$ 1.8039	3,250	\$ 5,862.68	\$ 1,385.15	30.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27,110.66</b>			<b>\$ 33,155.46</b>	<b>\$ 6,044.81</b>	<b>22.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,058,700	\$ 4,764.15	\$ 0.0045	1,045,700	\$ 4,705.65	\$ (58.50)	-1.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,058,700	\$ 1,482.18	\$ 0.0014	1,045,700	\$ 1,463.98	\$ (18.20)	-1.23%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	1,058,700	\$ 94,404.28	\$ 0.0892	1,045,700	\$ 93,245.07	\$ (1,159.21)	-1.23%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 127,761.51</b>			<b>\$ 132,570.41</b>	<b>\$ 4,808.90</b>	<b>3.76%</b>
HST	13%		\$ 16,609.00	13%		\$ 17,234.15	\$ 625.16	3.76%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 144,370.51</b>			<b>\$ 149,804.56</b>	<b>\$ 5,434.05</b>	<b>3.76%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.82	1	\$ 43.82	\$ 59.90	1	\$ 59.90	\$ 16.08	36.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (2.43)		750	\$ (18.51)	\$ (16.08)	661.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.35)	1	\$ (4.35)	\$ (4.35)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
<b>Sub-Total A (excluding pass through)</b>			\$ 41.39			\$ 37.49	\$ (3.90)	-9.42%
Line Losses on Cost of Power	\$ 0.0892	52	\$ 4.64	\$ 0.0892	42	\$ 3.77	\$ (0.88)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0026	750	\$ 1.95	\$ (0.23)	-10.34%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0021	750	\$ 1.58	\$ 0.30	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 49.83			\$ 45.28	\$ (4.55)	-9.13%
RTSR - Network	\$ 0.0102	802	\$ 8.18	\$ 0.0128	792	\$ 10.14	\$ 1.96	23.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	802	\$ 2.97	\$ 0.0048	792	\$ 3.80	\$ 0.84	28.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 60.97			\$ 59.22	\$ (1.76)	-2.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	792	\$ 3.57	\$ (0.04)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	802	\$ 1.12	\$ 0.0014	792	\$ 1.11	\$ (0.01)	-1.22%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 132.58			\$ 130.77	\$ (1.81)	-1.37%
HST	13%		\$ 17.24	13%		\$ 17.00	\$ (0.24)	-1.37%
Ontario Electricity Rebate	19.3%		\$ (25.59)	19.3%		\$ (25.24)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 124.23			\$ 122.53	\$ (1.70)	-1.37%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0563	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.17	1	\$ 38.17	\$ 45.41	1	\$ 45.41	\$ 7.24	18.97%
Distribution Volumetric Rate	\$ 0.0213	2000	\$ 42.60	\$ 0.0253	2000	\$ 50.60	\$ 8.00	18.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0029	2000	\$ 5.80	\$ 5.80	
<b>Sub-Total A (excluding pass through)</b>			\$ 80.77			\$ 101.81	\$ 21.04	26.05%
Line Losses on Cost of Power	\$ 0.0892	139	\$ 12.38	\$ 0.0892	113	\$ 10.04	\$ (2.34)	-18.88%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	2,000	\$ 6.20	\$ 0.0028	2,000	\$ 5.60	\$ (0.60)	-9.68%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ -	2,000	\$ -	\$ (0.20)	-100.00%
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0020	2,000	\$ 4.00	\$ 0.80	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 102.77			\$ 122.07	\$ 19.30	18.78%
RTSR - Network	\$ 0.0097	2,139	\$ 20.75	\$ 0.0121	2,113	\$ 25.56	\$ 4.82	23.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,139	\$ 7.49	\$ 0.0046	2,113	\$ 9.72	\$ 2.23	29.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 131.00			\$ 157.35	\$ 26.35	20.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,139	\$ 9.62	\$ 0.0045	2,113	\$ 9.51	\$ (0.12)	-1.22%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,139	\$ 2.99	\$ 0.0014	2,113	\$ 2.96	\$ (0.04)	-1.22%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 321.96			\$ 348.16	\$ 26.20	8.14%
HST 13%			\$ 41.85	13%		\$ 45.26	\$ 3.41	8.14%
Ontario Electricity Rebate 19.3%			\$ (62.14)	19.3%		\$ (67.19)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 301.67			\$ 326.22	\$ 24.55	8.14%

In the manager's summary, discuss the reason for the change.

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