

EB-2024-0046

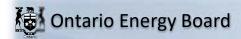
Sheet I6.1 Revenue Worksheet - Initial Application

Total kWhs from Load Forecast	116,181,510
Total kWs from Load Forecast	156,681
Deficiency/sufficiency (RRWF 8. cell F51)	- 1,459,517
Miscellaneous Revenue (RRWF 5.	247.940

cell F48)

			1	2	3	7	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Unmetered Scattered Load
Billing Data							
Forecast kWh	CEN	116,181,510	41,340,698	17,945,241	56,240,557	491,060	163,953
Forecast kW	CDEM	156,681			155,213	1,468	
Forecast kW, included in CDEM, of							
customers receiving line transformer							
allowance		104,115			104,115		

Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.							
KWh excluding KWh from Wholesale	CEN EWAD	70 450 045	44 240 600	17.045.044	40.545.000	404.000	462.052
Market Participants	CEN EWMP	78,456,045	41,340,698	17,945,241	18,515,092	491,060	163,953
Existing Monthly Charge			\$43.82	\$38.17	\$230.33	\$9.19	\$19.35
Existing Distribution kWh Rate				\$0.0213			\$0.0212
Existing Distribution kW Rate					\$1.3276	\$10.8234	
Existing TOA Rate					\$0.60		
Additional Charges							
Distribution Revenue from Rates		\$4,039,177	\$2,723,293	\$706,056	\$396,777	\$204,467	\$8,584
Transformer Ownership Allowance		\$62,469	\$0	\$0	\$62,469	\$0	\$0
Net Class Revenue	CREV	\$3,976,708	\$2,723,293	\$706,056	\$334,308	\$204,467	\$8,584



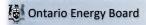
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Sheet I6.2 Customer Data Worksheet - Initial Application

			1	2	3	7	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Unmetered Scattered Load
Billing Data							
Bad Debt 3 Year Historical Average	BDHA	\$31,254	\$29,855	\$1,399	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$19,745	\$11,612	\$2,013	\$6,120		
Number of Bills	CNB	71,759	62,147	8,483.68	828.01	36.00	264.00
Number of Devices	CDEV						
Number of Connections (Unmetered)	CCON	1,732				1,710	22
Total Number of Customers	CCA	5,980	5,179	707	69	3	22
Bulk Customer Base	CCB	11,159	5,179	707	69	3	22
Primary Customer Base	CCP	5,974	5,179	707	66	•	22
Line Transformer Customer Base	CCLT	5,946	5,179	707	38	-	22
Secondary Customer Base	CCS	5,949	5,179	707	38	3	22
Weighted - Services	cwcs	7,824	5,179	848	65	1,710	22
Weighted Meter -Capital	CWMC	2,257,085	1,927,073	284,747	45,264	-	-
Weighted Meter Reading	CWMR	6,903	5,179	707	1,017	-	-
Weighted Bills	CWNB	73,740	62,147	8,484	2,915	23	172

Bad Debt Data

Historic Year:	2021	39,470	38,605	865		
Historic Year:	2022	26,535	24,655	1,880		
Historic Year:	2023	27,757	26,304	1,453		
Three-year average		31,254	29,855	1,399		-



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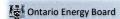
Sheet I8 Demand Data Worksheet - Initial Application

This is an input sheet for demand allocators.

CP TEST RESULTS	4 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
40.1100	1100.40

			1	2	3	7	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Unmetered Scattered Load
		CP Sanity Check	Pass	Pass	Pass	Pass	Pass
CO-INCIDENT	PEAK	Samty Check	Fass	газэ	r ass	rass	rass
		1					
1 CP Transformation CP	TCP1	23,276	9,077	3,202	10,979		19
Bulk Delivery CP	BCP1	23,276	9,077	3,202	10,979		19
Total Sytem CP	DCP1	23,276	9,077	3,202	10,979	-	19
			•				
4 CP	T004	04.404	00.050		00.000		751
Transformation CP	TCP4	84,491	32,356	12,626	39,382	53	75
Bulk Delivery CP	BCP4	84,491	32,356	12,626	39,382	53	75
Total Sytem CP	DCP4	84,491	32,356	12,626	39,382	53	75
12 CP							
Transformation CP	TCP12	225,033	83,390	34,215	107,145	58	225
Bulk Delivery CP	BCP12	225,033	83,390	34,215	107,145	58	225
Total Sytem CP	DCP12	225,033	83,390	34,215	107,145	58	225
		1					
NON CO INCIDE	NT DE VK						
NON CO_INCIDE	NT PEAK	NCD					
NON CO_INCIDE	NT PEAK	NCP Sanity Check	Pass	Pass	Pass	Pass	Pass
NON CO_INCIDE	NT PEAK	NCP Sanity Check	Pass	Pass	Pass	Pass	Pass
<u>-</u>	NT PEAK		Pass	Pass		Pass	Pass
1 NCP Classification NCP from Load Data Provider	DNCP1	Sanity Check 24,925	Pass 9,615	Pass 3,654	11,511	127	19
1 NCP Classification NCP from Load Data Provider Primary NCP	DNCP1 PNCP1	24,925 24,925	9,615 9,615	3,654 3,654	11,511 11,511	127 127	19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP	DNCP1 PNCP1 LTNCP1	24,925 24,925 17,204	9,615	3,654	11,511 11,511 3,790	127 127 127	19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP	DNCP1 PNCP1	24,925 24,925	9,615 9,615	3,654 3,654	11,511 11,511	127 127	19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP	DNCP1 PNCP1 LTNCP1	24,925 24,925 17,204	9,615 9,615 9,615	3,654 3,654 3,654	11,511 11,511 3,790	127 127 127	19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP	DNCP1 PNCP1 LTNCP1	24,925 24,925 17,204	9,615 9,615 9,615	3,654 3,654 3,654	11,511 11,511 3,790	127 127 127	19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from	DNCP1 PNCP1 LTNCP1 SNCP1	24,925 24,925 24,925 17,204	9,615 9,615 9,615 9,615	3,654 3,654 3,654 3,654	11,511 11,511 3,790 3,790	127 127 127 127	19 19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4	24,925 24,925 17,204 17,204 91,301	9,615 9,615 9,615 9,615	3,654 3,654 3,654 3,654	11,511 11,511 3,790 3,790	127 127 127 127	19 19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from	DNCP1 PNCP1 LTNCP1 SNCP1	24,925 24,925 17,204 17,204 91,301 91,301	9,615 9,615 9,615 9,615	3,654 3,654 3,654 3,654	11,511 11,511 3,790 3,790	127 127 127 127	19 19 19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4 PNCP4	24,925 24,925 17,204 17,204 91,301	9,615 9,615 9,615 9,615 9,615	3,654 3,654 3,654 3,654 14,031	11,511 11,511 3,790 3,790 41,321 41,321	127 127 127 127 127 505	19 19 19 19
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4 PNCP4 LTNCP4 LTNCP4	24,925 24,925 24,925 17,204 17,204 91,301 91,301 63,583	9,615 9,615 9,615 9,615 35,368 35,368 35,368	3,654 3,654 3,654 3,654 14,031 14,031 14,031	11,511 11,511 3,790 3,790 41,321 41,321 13,603	127 127 127 127 127 505 505	19 19 19 19 75 75 75
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 12 NCP	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4 PNCP4 LTNCP4 LTNCP4	24,925 24,925 24,925 17,204 17,204 91,301 91,301 63,583	9,615 9,615 9,615 9,615 35,368 35,368 35,368	3,654 3,654 3,654 3,654 14,031 14,031 14,031	11,511 11,511 3,790 3,790 41,321 41,321 13,603	127 127 127 127 127 505 505	19 19 19 19 75 75 75
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 1 Line Transformer NCP Secondary NCP 1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP Classification NCP from	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4 PNCP4 LTNCP4 SNCP4 SNCP4	24,925 24,925 17,204 17,204 91,301 91,301 63,583 63,583	9,615 9,615 9,615 9,615 9,615 35,368 35,368 35,368 35,368	3,654 3,654 3,654 3,654 14,031 14,031 14,031	11,511 11,511 3,790 3,790 41,321 41,321 13,603	127 127 127 127 127 505 505 505 505	19 19 19 19 19 75 75 75
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP Line Transformer NCP 12 NCP Classification NCP from Load Data Provider	DNCP1 PNCP1 LTNCP1 SNCP1 SNCP1 DNCP4 PNCP4 LTNCP4 SNCP4 SNCP4 DNCP4 SNCP4	24,925 24,925 17,204 17,204 91,301 91,301 63,583 63,583	9,615 9,615 9,615 9,615 9,615 35,368 35,368 35,368 35,368	3,654 3,654 3,654 3,654 14,031 14,031 14,031 37,901	11,511 11,511 3,790 3,790 41,321 41,321 13,603 13,603	127 127 127 127 127 505 505 505 505	19 19 19 19 19 75 75 75 75
1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 4 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP 1 Line Transformer NCP Secondary NCP 1 NCP Classification NCP from Load Data Provider Primary NCP Line Transformer NCP Secondary NCP Classification NCP from	DNCP1 PNCP1 LTNCP1 SNCP1 DNCP4 PNCP4 LTNCP4 SNCP4 SNCP4	24,925 24,925 17,204 17,204 91,301 91,301 63,583 63,583	9,615 9,615 9,615 9,615 9,615 35,368 35,368 35,368 35,368	3,654 3,654 3,654 3,654 14,031 14,031 14,031	11,511 11,511 3,790 3,790 41,321 41,321 13,603	127 127 127 127 127 505 505 505 505	19 19 19 19 19 75 75 75

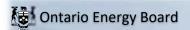




EB-2024-0046 Sheet O1 Revenue to Cost Summ

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	9	1
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Unmetered Scattered Load	
crev mi	Distribution Revenue at Existing Rates Miscellaneous Revenue (mi)	\$3,976,708 \$247,849	\$2,723,293 \$166.861	\$706,056 \$31,158	\$334,308 \$40,494	\$204,467 \$8,801	\$8,584 \$535	ĺ
	* *		cellaneous Revenu	e Input equals Out	put			
	Total Revenue at Existing Rates	\$4,224,557	\$2,890,154	\$737,214	\$374,802	\$213,268	\$9,119	ĺ
	Factor required to recover deficiency (1 + D)	1.3670						1
	Distribution Revenue at Status Quo Rates	\$5,436,226	\$3,722,786	\$965,190	\$457,005	\$279,510	\$11,735	ĺ
	Miscellaneous Revenue (mi)	\$247,849	\$166,861	\$31,158	\$40,494	\$8,801	\$535	
	Total Revenue at Status Quo Rates	\$5,684,075	\$3,889,648	\$996,348	\$497,499	\$288,311	\$12,270	
								1
	Expenses							1
di	Distribution Costs (di)	\$2,070,052	\$1,313,908	\$285,066	\$320,433	\$145,871	\$4,774	1
cu	Customer Related Costs (cu)	\$1,445,246	\$1,129,149	\$148,276	\$64,877	\$100,203	\$2,742	i
ad	General and Administration (ad)	\$1,035,614	\$714,774	\$128,983	\$119,051	\$70,597	\$2,210	i
dep	Depreciation and Amortization (dep)	\$444,406	\$278,270	\$63,822	\$85,153	\$16,290	\$872	i
INPUT	PILs (INPUT)	\$0	\$0	\$0	\$0	\$0	\$0	1
INT	Interest	\$272,533	\$167,299	\$39,462	\$54,560	\$10,650	\$563	<u> </u>
	Total Expenses	\$5,267,851	\$3,603,399	\$665,608	\$644,073	\$343,612	\$11,159	1
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	ĺ
NI	Allocated Net Income (NI)	\$416,223	\$255,505	\$60,268	\$83,326	\$16,265	\$859	ĺ
	5 5		00.050.004	6705.070	6707.000	0050 077	212.212	ı
	Revenue Requirement (includes NI)	\$5,684,075	\$3,858,904	\$725,876	\$727,399	\$359,877	\$12,019	1
		Revenue Re	quirement Input ed	uals Output				1
								1
	Rate Base Calculation							
	Net Assets							1
dp	Distribution Plant - Gross	\$11,864,424	\$7,439,224	\$1,699,471	\$2,250,238	\$452,356	\$23,135	i
gp	General Plant - Gross	\$4,400,288	\$2,702,923	\$637,027	\$879,223	\$172,033	\$9,082	i
accum dep	Accumulated Depreciation	(\$6,169,719)	(\$3,940,237)	(\$875,118)	(\$1,113,309)	(\$229,671)	(\$11,384)	i
co	Capital Contribution	(\$155,283)	(\$99,655)	(\$22,185)	(\$26,858)	(\$6,272)	(\$313)	
	Total Net Plant	\$9,939,710	\$6,102,255	\$1,439,195	\$1,989,294	\$388,446	\$20,520	ı
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	
COP	0 1 (0 (000)	*** *** ***	00 700 007	** ***	00 707 700	***	***	ı
COP	Cost of Power (COP) OM&A Expenses	\$13,561,454 \$4,550,912	\$6,786,927 \$3,157,831	\$2,939,609 \$562,325	\$3,727,729 \$504,360	\$80,359 \$316,671	\$26,830 \$9,725	i
	Directly Allocated Expenses	\$4,550,912 \$0	\$3,157,631 \$0	\$502,325 \$0	\$504,360 \$0	\$310,071	\$9,725	1
			Ç.	**				ĺ
	Subtotal	\$18,112,366	\$9,944,758	\$3,501,933	\$4,232,089	\$397,031	\$36,555	ı
	Working Capital	\$1,358,427	\$745,857	\$262,645	\$317,407	\$29,777	\$2,742	
	Total Rate Base	\$11,298,138	\$6,848,111	\$1,701,840	\$2,306,701	\$418,223	\$23,262	ĺ
			Base Input equals (12,000,000	7.10,220	,,	ı
	Equity Component of Rate Base	\$4,519,255	\$2,739,245	\$680,736	\$922,680	\$167,289	\$9,305	ĺ
	Net Income on Allocated Assets	\$416,223	\$286,248	\$330,740	(\$146,574)	(\$55,301)	\$1,110	ĺ
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	ĺ
	Net Income	\$416,223	\$286,248	\$330,740	(\$146,574)	(\$55,301)	\$1,110	ĺ
	RATIOS ANALYSIS							ĺ
	REVENUE TO EXPENSES STATUS QUO%	100.00%	100.80%	137.26%	68.39%	80.11%	102.09%	1
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$1,459,518)	(\$968.750)	\$11.338	(\$352,597)	(\$146.608)	(\$2,900)	1
	EXISTING NEVEROE WINNOW ALLOCATED COSTS		ency Input equals (. ,	(\$332,397)	(\$140,000)	(\$2,900)	
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	\$30,743	\$270,472	(\$229,900)	(\$71,566)	\$251	ĺ
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.21%	10.45%	48.59%	-15.89%	-33.06%	11.93%	i
	NETONIA ON EQUITI COMPONENT OF NATE BASE	9.2176	10.45%	40.09%	-15.09%	-33.00%	11.93%	1



EB-2024-0046

Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet - Initial Application

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary	
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Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System with PLCC Adjustment

Existing Approved Fixed Charge

1	2	3	7	9
Residential	GS <50	GS>50-Regular	Street Light	Unmetered Scattered Load
\$15.05	\$15.07	\$62.58	\$4.85	\$8.92
\$19.45	\$19.57	\$84.54	\$6.25	\$11.56
\$50.26	\$50.69	\$116.42	\$17.15	\$39.83
\$43.82	\$38.17	\$230.33	\$9.19	\$19.35

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation
Accounts: USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
	Conservation and Demand		Revenue to cost	ilidicator			
1565	Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M	
1608	Franchises and Consents	Other Distribution Assets	gp				
1805	Land	Addeta	dp	DDCP			
1805-1	Land Station >50 kV		dp	TCP	TCP4		
1805-2	Land Station <50 kV		dp	DCP	DCP4		
1806 1806-1	Land Rights Land Rights Station >50 kV		dp dp	DDCP TCP	TCP4		
1806-1	Land Rights Station <50 kV		dp	DCP	DCP4		
1808	Buildings and Fixtures		dp	DDCP			
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP4		
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP4		
1810	Leasehold Improvements		dp	DDCP			
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP4		
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP4		
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP4		
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP4		
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP4		
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4		
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN	
1825	Storage Battery Equipment		dp	DDCP			
1825-1	Storage Battery Equipment > 50 kV		dp	ТСР	TCP4		
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP4		
1830	Poles, Towers and Fixtures		dp	DDNCP			
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	ВСР4		
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	х
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	х
1835	Overhead Conductors and Devices		dp	DDNCP			
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP4		

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х
1835-5	Overhead Conductors and		dp	SNCP	SNCP4	ccs	х
1840	Devices - Secondary Underground Conduit		dp dp	DDNCP	01101 4	000	^
1840-3	Underground Conduit - Bulk	Land and Buildings	dp	BCP	BCP4		
	Delivery Underground Conduit -	-					
1840-4	Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	Х
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	х
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP			
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	ВСР	BCP4		
1845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	ССР	х
1845-5	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	х
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	Х
1855	Services	Services and Meters	dp			cwcs	
1860	Meters	Services and Meters	dp			сwмс	
1905	Land	Land and Buildings	gp				
1906	Land Rights	Land and Buildings	gp				
1908	Buildings and Fixtures	General Plant	gp				
1910	Leasehold Improvements Office Furniture and	General Plant	gp				
1915	Equipment Computer Equipment -	Equipment	gp				
1920	Hardware	IT Assets	gp				
1925	Computer Software	IT Assets	gp				
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp				
1940	Tools, Shop and Garage	Equipment	gp				
1945	Equipment Measurement and Testing Equipment	Equipment	gp				
1950	Power Operated Equipment	Equipment	gp				
1955	Communication Equipment	Equipment	gp				
1960	Miscellaneous Equipment	Equipment	gp				
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp				
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp				
1980	System Supervisory Equipment	Other Distribution Assets	gp				
1990	Other Tangible Property	Other Distribution Assets	gp				
1995	Contributions and Grants - Credit	Contributions and Grants	со		Break out	Breakout	

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
2005	Property Under Capital Leases	Other Distribution Assets	gp				
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp				
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout	
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout	
3046	Balance Transferred From Income	Equity	NI				
4000	blank row Distribution Services	Distribution	CDE)				
4080	Revenue	Services Revenue	CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi				
4086	SSS Admin Charge	Other Distribution Revenue	mi				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi				
4205	Interdepartmental Rents	Other Distribution Revenue	mi				
4210	Rent from Electric Property	Other Distribution Revenue	mi				
4215	Other Utility Operating Income	Other Distribution Revenue	mi				
4220	Other Electric Revenues	Other Distribution Revenue	mi				
4225	Late Payment Charges	Late Payment Charges	mi				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi				
4235-1	Account Set Up Charges	Specific Service Charges	mi				
4235-90	Miscellaneous Service Revenues - Residual	Specific Service Charges	mi				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi				
4305	Regulatory Debits	Other Income & Deductions	mi				
4310	Regulatory Credits	Other Income & Deductions	mi				
4315	Revenues from Electric Plant Leased to Others	Deductions	mi				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi				
4355	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility	Deductions	mi				
4360	and Other Property Gains from Disposition of	Deductions Other Income &	mi				
4365	Allowances for Emission	Deductions Other Income &	mi				
4370	Allowances for Emission Revenues from Non-Utility	Deductions Other Income &	mi				
4375	Operations Expenses of Non-Utility	Deductions Other Income &	mi				
4380	Operations Miscellaneous Non-	Deductions Other Income &	mi				
4390	Operating Income	Deductions Other Income &	mi				
4395	Interest Foreign Exchange Gains and	Deductions	mi				
4398	Losses, Including Amortization	Other Income & Deductions	mi				
4405	Interest and Dividend Income	Other Income & Deductions	mi				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions Power Supply	mi				
4705	Power Purchased	Expenses (Working Capital)	сор				
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор				
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор				
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор				
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор				
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор				
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор				
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор				
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
4751	Charges - Smart Metering Entity	Power Supply Expenses (Working Capital)	сор			4751 C	
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C	
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C	
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C	
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (x
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 (x
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х
5065	Meter Expense	Operation (Working Capital)	cu			сwмс	
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA	
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA	
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (х
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 (х
5096	Other Rent	Operation (Working Capital)	di				

Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5105	Maintenance Supervision	Maintenance	di	1815-1855 D	1815-1855 D	1815-1855 C	х
5110	and Engineering Maintenance of Buildings and Fixtures - Distribution Stations	(Working Capital) Maintenance (Working Capital)	di	1808 D	1808 D	1808 C	
5112		Maintenance (Working Capital)	di	1815 D	1815 D	1815 C	
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C	
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х
5125	Maintenance of Overhead	Maintenance	di	1835 D	1835 D	1835 C	х
5130	Conductors and Devices Maintenance of Overhead Services	(Working Capital) Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 D	830 & 1835	1830 & 1835 C	x
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	х
5150	Maintenance of Underground Conductors and Devices		di	1845 D	1845 D	1845 C	x
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C	
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C	
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB	
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR	
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB	
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB	
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB	
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB	
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA	
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			сwnв	
5405	Supervision	Community Relations (Working Capital)	ad				
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad				

Uniform System of Accounts - Detail					Classification and Allocation		
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad				
5420	Community Safety Program	Community Relations (Working Capital)	ad				
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad				
5505	Supervision	Other Distribution Expenses	ad				
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad				
5515	Advertising Expense	Advertising Expenses	ad				
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad				
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad				
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad				
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad				
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad				
5635	Property Insurance	Insurance Expense (Working Capital)	ad				
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad				
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital) Administrative and	ad				
5650	Franchise Requirements	General Expenses (Working Capital) Administrative and	ad				
5655	Regulatory Expenses	General Expenses (Working Capital)	ad				
5660	General Advertising Expenses	Advertising Expenses	ad				
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad				
5670	Rent	Administrative and General Expenses (Working Capital)	ad				
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad				

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Uniform System of Accounts - Detail Accounts:					Classification and Allocation		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad				
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор				
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout	
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout	
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep				
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep				
5740	Amortization of Deferred Charges	Amortization of Assets	dep				
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT				
6105	Taxes Other Than Income Taxes	Other Distribution Expenses Income Tax	ad				
6110	Income Taxes	Expense - Unclassified	Input				
6205-1	Sub-account LEAP Funding	Charitable Contributions	ad				
6210	Life Insurance	Insurance Expense (Working Capital)	ad				
6215	Penalties	Other Distribution Expenses	ad				
6225	Other Deductions	Other Distribution Expenses	ad				