



2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Northern Ontario Wires Inc.
Assigned EB Number	EB-2024-0046
Name and Title of Contact	Geoffrey Sutton, CFO
Phone Number	705-272-2918
Email Address	geoffs@nowinc.ca
Last COS Re-based Year	2017

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2025 RTSR Workform for Electricity Distributors

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	39,128,268		1.0694	41,843,770
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	39,128,268		1.0694	41,843,770
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	17,511,886		1.0694	18,727,211
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	17,511,886		1.0694	18,727,211
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.8718	56,007,213	151,260	1.0625	59,507,496
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777	56,007,213	151,260	1.0625	59,507,496
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	163,953		1.0694	175,331
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	163,953		1.0694	175,331
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9202	491,060	1,425	1.0694	525,140
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648	491,060	1,425	1.0694	525,140

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Uniform Transmission Rates		2023 Jan to Jun		2023 Jul to Dec		2024		2025	
Rate Description	Unit	Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 5.95				
Line Connection Service Rate	kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95				
Transformation Connection Service Rate	kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21				

Hydro One Sub-Transmission Rates		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$ 4.6545	\$ 4.9103	\$ 4.9103	\$ 4.9103		
Line Connection Service Rate	kW	\$ 0.6056	\$ 0.6537	\$ 0.6537	\$ 0.6537		
Transformation Connection Service Rate	kW	\$ 2.8924	\$ 3.3041	\$ 3.3041	\$ 3.3041		
Both Line and Transformation Connection Service Rate	kW	\$ 3.4890	\$ 3.9578	\$ 3.9578	\$ 3.9578		

If needed, add extra host here. (I)		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -		

If needed, add extra host here. (II)		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -		

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2022		Current 2023		Forecast 2024	
Rate Description	Unit	Rate		Rate		Rate	
	\$						

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,878	\$4.6545	92,523	27,162	\$0.6056	16,450	7,288.07	\$2.8924	21,080	\$ 37,530
February	20,568	\$4.6545	95,732	28,515	\$0.6056	17,268	7,958	\$2.8924	23,018	\$ 40,286
March	17,932	\$4.6545	83,462	24,973	\$0.6056	15,124	6,352	\$2.8924	18,374	\$ 33,498
April	17,723	\$4.6545	82,494	23,726	\$0.6056	14,369	6,089	\$2.8924	17,611	\$ 31,980
May	19,004	\$4.6545	88,452	24,420	\$0.6056	14,789	6,893	\$2.8924	19,936	\$ 34,725
June	17,095	\$4.6545	79,570	25,057	\$0.6056	15,174	7,000	\$2.8924	20,246	\$ 35,421
July	17,427	\$4.6545	81,116	25,886	\$0.6056	15,677	7,127	\$2.8924	20,615	\$ 36,292
August	13,535	\$4.6545	62,999	19,830	\$0.6056	12,009	5,395	\$2.8924	15,604	\$ 27,613
September	17,355	\$4.6545	80,781	23,991	\$0.6056	14,529	6,948	\$2.8924	20,097	\$ 34,626
October	16,337	\$4.6545	76,039	22,067	\$0.6056	13,364	5,733	\$2.8924	16,581	\$ 29,944
November	19,323	\$4.6545	89,937	24,337	\$0.6056	14,738	6,271	\$2.8924	18,139	\$ 32,878
December	19,074	\$4.6545	88,782	24,572	\$0.6056	14,881	6,346	\$2.8924	18,354	\$ 33,235
Total	215,251	\$ 4.65	1,001,887	294,536	\$ 0.61	178,371	79,399	\$ 2.89	229,654	\$ 408,025

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,759	\$4.6545	\$ 17,498	3,759	\$0.6056	\$ 2,277		\$0.0000		\$ 2,277
February	3,832	\$4.6545	\$ 17,836	3,868	\$0.6056	\$ 2,342		\$0.0000		\$ 2,342
March	4,280	\$4.6545	\$ 19,923	4,280	\$0.6056	\$ 2,592		\$0.0000		\$ 2,592
April	3,351	\$4.6545	\$ 15,599	3,375	\$0.6056	\$ 2,044		\$0.0000		\$ 2,044
May	3,349	\$4.6545	\$ 15,586	3,349	\$0.6056	\$ 2,028		\$0.0000		\$ 2,028
June	3,804	\$4.6545	\$ 17,708	3,804	\$0.6056	\$ 2,304		\$0.0000		\$ 2,304
July	3,941	\$4.6545	\$ 18,341	3,941	\$0.6056	\$ 2,386		\$0.0000		\$ 2,386
August	4,051	\$4.6545	\$ 18,854	4,051	\$0.6056	\$ 2,453		\$0.0000		\$ 2,453
September	3,182	\$4.6545	\$ 14,810	3,182	\$0.6056	\$ 1,927		\$0.0000		\$ 1,927
October	4,384	\$4.6545	\$ 20,407	4,384	\$0.6056	\$ 2,655		\$0.0000		\$ 2,655
November	3,389	\$4.6545	\$ 15,775	3,389	\$0.6056	\$ 2,052		\$0.0000		\$ 2,052
December	3,777	\$4.6545	\$ 17,580	3,777	\$0.6056	\$ 2,287		\$0.0000		\$ 2,287
Total	45,099	\$ 4.65	209,915	45,159	\$ 0.61	27,348	-	\$ -	\$ -	\$ 27,348

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,637	\$4.6545	\$ 110,021	30,922	\$0.6056	\$ 18,726	7,288	\$2.8924	\$ 21,080	\$ 39,806
February	24,400	\$4.6545	\$ 113,568	32,382	\$0.6056	\$ 19,611	7,958	\$2.8924	\$ 23,018	\$ 42,628
March	22,212	\$4.6545	\$ 103,385	29,254	\$0.6056	\$ 17,716	6,352	\$2.8924	\$ 18,374	\$ 36,090
April	21,075	\$4.6545	\$ 98,093	27,101	\$0.6056	\$ 16,412	6,089	\$2.8924	\$ 17,611	\$ 34,024
May	22,352	\$4.6545	\$ 104,038	27,769	\$0.6056	\$ 16,817	6,893	\$2.8924	\$ 19,936	\$ 36,753
June	20,900	\$4.6545	\$ 97,278	28,861	\$0.6056	\$ 17,478	7,000	\$2.8924	\$ 20,246	\$ 37,725
July	21,368	\$4.6545	\$ 99,457	29,827	\$0.6056	\$ 18,063	7,127	\$2.8924	\$ 20,615	\$ 38,678
August	17,586	\$4.6545	\$ 81,853	23,880	\$0.6056	\$ 14,462	5,395	\$2.8924	\$ 15,604	\$ 30,066
September	20,537	\$4.6545	\$ 95,590	27,173	\$0.6056	\$ 16,456	6,948	\$2.8924	\$ 20,097	\$ 36,553
October	20,721	\$4.6545	\$ 96,446	26,451	\$0.6056	\$ 16,019	5,733	\$2.8924	\$ 16,581	\$ 32,600
November	22,712	\$4.6545	\$ 105,712	27,726	\$0.6056	\$ 16,791	6,271	\$2.8924	\$ 18,139	\$ 34,930
December	22,852	\$4.6545	\$ 106,362	28,349	\$0.6056	\$ 17,168	6,346	\$2.8924	\$ 18,354	\$ 35,522
Total	260,351	\$ 4.65	\$ 1,211,803	339,695	\$ 0.61	\$ 205,719	79,399	\$ 2.89	\$ 229,654	\$ 435,374

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,878	\$ 5.7800	\$ 114,896	27,162	\$ 0.9500	\$ 25,804	7,288	\$ 3.2100	\$ 23,395	\$ 49,199
February	20,568	\$ 5.7800	\$ 118,881	28,515	\$ 0.9500	\$ 27,089	7,958	\$ 3.2100	\$ 25,545	\$ 52,634
March	17,932	\$ 5.7800	\$ 103,644	24,973	\$ 0.9500	\$ 23,725	6,352	\$ 3.2100	\$ 20,391	\$ 44,116
April	17,723	\$ 5.7800	\$ 102,441	23,726	\$ 0.9500	\$ 22,540	6,089	\$ 3.2100	\$ 19,545	\$ 42,085
May	19,004	\$ 5.7800	\$ 109,840	24,420	\$ 0.9500	\$ 23,199	6,893	\$ 3.2100	\$ 22,125	\$ 45,325
June	17,095	\$ 5.7800	\$ 98,811	25,057	\$ 0.9500	\$ 23,804	7,000	\$ 3.2100	\$ 22,469	\$ 46,273
July	17,427	\$ 5.7800	\$ 100,731	25,886	\$ 0.9500	\$ 24,592	7,127	\$ 3.2100	\$ 22,879	\$ 47,471
August	13,535	\$ 5.7800	\$ 78,232	19,830	\$ 0.9500	\$ 18,838	5,395	\$ 3.2100	\$ 17,317	\$ 36,156
September	17,355	\$ 5.7800	\$ 100,314	23,991	\$ 0.9500	\$ 22,791	6,948	\$ 3.2100	\$ 22,304	\$ 45,095
October	16,337	\$ 5.7800	\$ 94,426	22,067	\$ 0.9500	\$ 20,963	5,733	\$ 3.2100	\$ 18,401	\$ 39,365
November	19,323	\$ 5.7800	\$ 111,684	24,337	\$ 0.9500	\$ 23,120	6,271	\$ 3.2100	\$ 20,131	\$ 43,251
December	19,074	\$ 5.7800	\$ 110,251	24,572	\$ 0.9500	\$ 23,343	6,346	\$ 3.2100	\$ 20,369	\$ 43,713
Total	215,251	\$ 5.78	\$ 1,244,153	294,536	\$ 0.95	\$ 279,809	79,399	\$ 3.21	\$ 254,872	\$ 534,681

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,759	\$ 4.9103	\$ 18,459	3,759	\$ 0.6537	\$ 2,457	-	\$ 3.3041	\$ -	\$ 2,457
February	3,832	\$ 4.9103	\$ 18,816	3,868	\$ 0.6537	\$ 2,528	-	\$ 3.3041	\$ -	\$ 2,528
March	4,280	\$ 4.9103	\$ 21,018	4,280	\$ 0.6537	\$ 2,798	-	\$ 3.3041	\$ -	\$ 2,798
April	3,351	\$ 4.9103	\$ 16,456	3,375	\$ 0.6537	\$ 2,206	-	\$ 3.3041	\$ -	\$ 2,206
May	3,349	\$ 4.9103	\$ 16,442	3,349	\$ 0.6537	\$ 2,189	-	\$ 3.3041	\$ -	\$ 2,189
June	3,804	\$ 4.9103	\$ 18,681	3,804	\$ 0.6537	\$ 2,487	-	\$ 3.3041	\$ -	\$ 2,487
July	3,941	\$ 4.9103	\$ 19,349	3,941	\$ 0.6537	\$ 2,576	-	\$ 3.3041	\$ -	\$ 2,576
August	4,051	\$ 4.9103	\$ 19,890	4,051	\$ 0.6537	\$ 2,648	-	\$ 3.3041	\$ -	\$ 2,648
September	3,182	\$ 4.9103	\$ 15,623	3,182	\$ 0.6537	\$ 2,080	-	\$ 3.3041	\$ -	\$ 2,080
October	4,384	\$ 4.9103	\$ 21,528	4,384	\$ 0.6537	\$ 2,866	-	\$ 3.3041	\$ -	\$ 2,866
November	3,389	\$ 4.9103	\$ 16,642	3,389	\$ 0.6537	\$ 2,215	-	\$ 3.3041	\$ -	\$ 2,215
December	3,777	\$ 4.9103	\$ 18,546	3,777	\$ 0.6537	\$ 2,469	-	\$ 3.3041	\$ -	\$ 2,469
Total	45,099	\$ 4.91	\$ 221,452	45,159	\$ 0.65	\$ 29,520	-	\$ -	\$ -	\$ 29,520

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	23,637	\$5.64	\$ 133,355	30,922	\$0.91	\$ 28,262	7,288	\$3.21	\$ 23,395	\$	\$ 51,657			
February	24,400	\$5.64	\$ 137,697	32,382	\$0.91	\$ 29,617	7,958	\$3.21	\$ 25,545	\$	\$ 55,162			
March	22,212	\$5.61	\$ 124,662	29,254	\$0.91	\$ 26,523	6,352	\$3.21	\$ 20,391	\$	\$ 46,914			
April	21,075	\$5.64	\$ 118,898	27,101	\$0.91	\$ 24,746	6,089	\$3.21	\$ 19,545	\$	\$ 44,291			
May	22,352	\$5.65	\$ 126,283	27,769	\$0.91	\$ 25,388	6,893	\$3.21	\$ 22,125	\$	\$ 47,514			
June	20,900	\$5.62	\$ 117,492	28,861	\$0.91	\$ 26,291	7,000	\$3.21	\$ 22,469	\$	\$ 48,760			
July	21,368	\$5.62	\$ 120,080	29,827	\$0.91	\$ 27,168	7,127	\$3.21	\$ 22,879	\$	\$ 50,047			
August	17,586	\$5.58	\$ 98,123	23,880	\$0.90	\$ 21,486	5,395	\$3.21	\$ 17,317	\$	\$ 38,804			
September	20,537	\$5.65	\$ 115,938	27,173	\$0.92	\$ 24,871	6,948	\$3.21	\$ 22,304	\$	\$ 47,175			
October	20,721	\$5.60	\$ 115,954	26,451	\$0.90	\$ 23,829	5,733	\$3.21	\$ 18,401	\$	\$ 42,231			
November	22,712	\$5.65	\$ 128,326	27,726	\$0.91	\$ 25,335	6,271	\$3.21	\$ 20,131	\$	\$ 45,466			
December	22,852	\$5.64	\$ 128,797	28,349	\$0.91	\$ 25,812	6,346	\$3.21	\$ 20,369	\$	\$ 46,182			
Total	260,351	\$ 5.63	\$ 1,465,604	339,695	\$ 0.91	\$ 309,330	79,399	\$ 3.21	\$ 254,872	\$	\$ 564,201			



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,878	\$ 5.9500	\$ 118,275	27,162	\$ 0.9500	\$ 25,804	7,288	\$ 3.2100	\$ 23,395	\$ 49,199
February	20,568	\$ 5.9500	\$ 122,377	28,515	\$ 0.9500	\$ 27,089	7,958	\$ 3.2100	\$ 25,545	\$ 52,634
March	17,932	\$ 5.9500	\$ 106,693	24,973	\$ 0.9500	\$ 23,725	6,352	\$ 3.2100	\$ 20,391	\$ 44,116
April	17,723	\$ 5.9500	\$ 105,454	23,726	\$ 0.9500	\$ 22,540	6,089	\$ 3.2100	\$ 19,545	\$ 42,085
May	19,004	\$ 5.9500	\$ 113,071	24,420	\$ 0.9500	\$ 23,199	6,893	\$ 3.2100	\$ 22,125	\$ 45,325
June	17,095	\$ 5.9500	\$ 101,717	25,057	\$ 0.9500	\$ 23,804	7,000	\$ 3.2100	\$ 22,469	\$ 46,273
July	17,427	\$ 5.9500	\$ 103,693	25,886	\$ 0.9500	\$ 24,592	7,127	\$ 3.2100	\$ 22,879	\$ 47,471
August	13,535	\$ 5.9500	\$ 80,533	19,830	\$ 0.9500	\$ 18,838	5,395	\$ 3.2100	\$ 17,317	\$ 36,156
September	17,355	\$ 5.9500	\$ 103,265	23,991	\$ 0.9500	\$ 22,791	6,948	\$ 3.2100	\$ 22,304	\$ 45,095
October	16,337	\$ 5.9500	\$ 97,203	22,067	\$ 0.9500	\$ 20,963	5,733	\$ 3.2100	\$ 18,401	\$ 39,365
November	19,323	\$ 5.9500	\$ 114,969	24,337	\$ 0.9500	\$ 23,120	6,271	\$ 3.2100	\$ 20,131	\$ 43,251
December	19,074	\$ 5.9500	\$ 113,493	24,572	\$ 0.9500	\$ 23,343	6,346	\$ 3.2100	\$ 20,369	\$ 43,713
Total	215,251	\$ 5.95	\$ 1,280,745	294,536	\$ 0.95	\$ 279,809	79,399	\$ 3.21	\$ 254,872	\$ 534,681

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,759	\$ 4.9103	\$ 18,459	3,759	\$ 0.6537	\$ 2,457	-	\$ 3.3041	\$ -	\$ 2,457
February	3,832	\$ 4.9103	\$ 18,816	3,868	\$ 0.6537	\$ 2,528	-	\$ 3.3041	\$ -	\$ 2,528
March	4,280	\$ 4.9103	\$ 21,018	4,280	\$ 0.6537	\$ 2,798	-	\$ 3.3041	\$ -	\$ 2,798
April	3,351	\$ 4.9103	\$ 16,456	3,375	\$ 0.6537	\$ 2,206	-	\$ 3.3041	\$ -	\$ 2,206
May	3,349	\$ 4.9103	\$ 16,442	3,349	\$ 0.6537	\$ 2,189	-	\$ 3.3041	\$ -	\$ 2,189
June	3,804	\$ 4.9103	\$ 18,681	3,804	\$ 0.6537	\$ 2,487	-	\$ 3.3041	\$ -	\$ 2,487
July	3,941	\$ 4.9103	\$ 19,349	3,941	\$ 0.6537	\$ 2,576	-	\$ 3.3041	\$ -	\$ 2,576
August	4,051	\$ 4.9103	\$ 19,890	4,051	\$ 0.6537	\$ 2,648	-	\$ 3.3041	\$ -	\$ 2,648
September	3,182	\$ 4.9103	\$ 15,623	3,182	\$ 0.6537	\$ 2,080	-	\$ 3.3041	\$ -	\$ 2,080
October	4,384	\$ 4.9103	\$ 21,528	4,384	\$ 0.6537	\$ 2,866	-	\$ 3.3041	\$ -	\$ 2,866
November	3,389	\$ 4.9103	\$ 16,642	3,389	\$ 0.6537	\$ 2,215	-	\$ 3.3041	\$ -	\$ 2,215
December	3,777	\$ 4.9103	\$ 18,546	3,777	\$ 0.6537	\$ 2,469	-	\$ 3.3041	\$ -	\$ 2,469
Total	45,099	\$ 4.91	\$ 221,452	45,159	\$ 0.65	\$ 29,520	-	\$ -	\$ -	\$ 29,520

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

Total	-			\$	-			\$	-			\$	-			\$
Total	Network			Line Connection			Transformation Connection			Total Connection						
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	23,637	\$ 5.78	136,734	30,922	\$ 0.91	28,262	7,288	\$ 3.21	23,395	\$	51,657					
February	24,400	\$ 5.79	141,194	32,382	\$ 0.91	29,617	7,958	\$ 3.21	25,545	\$	55,162					
March	22,212	\$ 5.75	127,710	29,254	\$ 0.91	26,523	6,352	\$ 3.21	20,391	\$	46,914					
April	21,075	\$ 5.78	121,911	27,101	\$ 0.91	24,746	6,089	\$ 3.21	19,545	\$	44,291					
May	22,352	\$ 5.79	129,513	27,769	\$ 0.91	25,388	6,893	\$ 3.21	22,125	\$	47,514					
June	20,900	\$ 5.76	120,398	28,861	\$ 0.91	26,291	7,000	\$ 3.21	22,469	\$	48,760					
July	21,368	\$ 5.76	123,043	29,827	\$ 0.91	27,168	7,127	\$ 3.21	22,879	\$	50,047					
August	17,586	\$ 5.71	100,424	23,880	\$ 0.90	21,486	5,395	\$ 3.21	17,317	\$	38,804					
September	20,537	\$ 5.79	118,888	27,173	\$ 0.92	24,871	6,948	\$ 3.21	22,304	\$	47,175					
October	20,721	\$ 5.73	118,731	26,451	\$ 0.90	23,829	5,733	\$ 3.21	18,401	\$	42,231					
November	22,712	\$ 5.79	131,611	27,726	\$ 0.91	25,335	6,271	\$ 3.21	20,131	\$	45,466					
December	22,852	\$ 5.78	132,040	28,349	\$ 0.91	25,812	6,346	\$ 3.21	20,369	\$	46,182					
Total	260,351	\$ 5.77	\$ 1,502,197	339,695	\$ 0.91	\$ 309,330	79,399	\$ 3.21	\$ 254,872	\$	564,201					

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	41,843,770		426,806	35.6%	521,288	0.0125
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	18,727,211		181,854	15.1%	221,866	0.0118
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.8718	59,507,496	151,260	585,648	48.8%	715,291	4.7289
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	175,331		1,701	0.1%	2,077	0.0118
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9202	525,140	1,425	4,161	0.3%	5,082	3.5666

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	41,843,770		154,822	35.9%	202,722	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	18,727,211		85,545	15.2%	85,824	0.0046
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777	59,507,496	151,260	208,391	48.4%	272,865	1.8039
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	175,331		614	0.1%	804	0.0046
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648	525,140	1,425	1,517	0.4%	1,987	1.3942

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125	41,843,770		521,288	35.6%	534,303	0.0128
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118	18,727,211		221,866	15.1%	227,406	0.0121
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.7289	59,507,496	151,260	715,291	48.8%	733,151	4.8470
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118	175,331		2,077	0.1%	2,129	0.0121
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5666	525,140	1,425	5,082	0.3%	5,209	3.6557

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	41,843,770		202,722	35.9%	202,722	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	18,727,211		85,824	15.2%	85,824	0.0046
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8039	59,507,496	151,260	272,865	48.4%	272,865	1.8039
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	175,331		804	0.1%	804	0.0046
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3942	525,140	1,425	1,987	0.4%	1,987	1.3942

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

	2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume	42,026	41,788	41,408	43,674	43,595	43,359	DSP Table 2 peak demand trends
Host Charges	211,105	211,484	189,634	230,343	233,307	239,699	3.3% Increase to 2024 charges

Host II:

	2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume							
Host Charges							

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor 1.0563

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	41,340,698	0.004844743	43,668,179	211,561	36.4%	87,242	41,340,698	0.0021
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	17,945,241	0.004582866	18,955,558	86,871	14.9%	35,823	17,945,241	0.0020
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	155,213	1.803946717	155,213	279,996	48.2%	115,462	155,213	0.7439
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	163,953	0.004582866	173,184	794	0.1%	327	163,953	0.0020
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1,468	1.394237786	1,468	2,047	0.4%	844	1,468	0.5749
TOTAL					581,268	100.0%	239,699		