



Northern Ontario Wires Inc.
Filed: August 30, 2024
EB-2024-0046
Exhibit 9

Exhibit 9:

DEFERRAL AND VARIANCE ACCOUNTS

Table Of Contents

<u>Exh</u>	<u>Tab</u>	<u>Sch</u>	<u>Att</u>	<u>Title</u>
9				DEFERRAL AND VARIANCE ACCOUNTS
9	1			Status of Deferral and Variance Accounts
9	1	1		List of Outstanding Deferral and Variance Accounts
9	1	1	1	DVA Continuity Schedule
9	1	1	2	DVA Continuity Schedule 2016-2017
9	1	2		Interest Rates Applied
9	1	3		Group 2 Accounts
9	1	4		New Deferral and Variance Accounts
9	1	5		Adjustments to Board Approved Deferral and Variance Accounts
9	2			Disposition of Deferral and Variance Accounts
9	2	1		Retail Service Charges
9	2	2		Proposed Rate Riders for Recovery of Balances
9	2	3		Global Adjustment



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Filed: August 30, 2024
EB-2024-0046
Exhibit 9
Tab 1

Exhibit 9: Deferral And Variance Accounts

Tab 1 (of 2): Status of Deferral and Variance Accounts



- 1 Variance, 1508 OPEB, 1518 Retail, 1548 STR, 1509, and 1568 as explained in
2 the model.
- 3 • DVA Model instructions directed for 1508 to show total control account that is
4 reported in the RRR in the first row for that account in tab 2b. After discussion
5 with OEB, the sub account balances were used in order to eliminate the variance
6 created by the directions.
 - 7 • NOW Inc. confirms that the monthly interest rates used to calculate carrying
8 charges are the same as the prescribed rates published by the Board
9 (E9/T1/S2).
 - 10 • The account balances in the continuity schedule reconcile with the Trial Balance
11 in the Electricity Reporting and Record-keeping Requirements and the Audited
12 Financial Statements.
 - 13 • No adjustments were made to the DVA balances previously approved by the
14 Board on a final basis.
 - 15 • NOW Inc. confirms that it pro-rates the IESO Global Adjustment Charge in the
16 RPP and Non-RPP portions.
 - 17 • NOW Inc. confirms that it does have Class A customers. None of which
18 transitioned in the accumulating period.
 - 19 • NOW Inc.'s residual 1595 (2020) is not material and will be returned to
20 customers.
- 21



1 **Outstanding Deferral and Variance Account Balances**
 2 **Account Balances**

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Table 1
Total Claim for NOW Inc's Deferral and Variance Accounts for May 1, 2025
Disposition

Deferral and Variance Accounts	Account Number	2023 Closing Principal Balance (Adjusted for 2024 Disposition)	2023 Closing Interest Balance (Adjusted for 2024 Disposition)	Projected Interest (Jan 1, 2024 - April 30, 2025)	Total Claim	Status
Group 1 Accounts						
LV Variance Account	1550	\$60,743.84	\$1,177.65	\$4,578.30	\$66,499.79	Continue
Smart Metering Entity Charge Variance Account	1551	-\$11,179.49	\$61.62	-\$1,161.45	-\$12,279.32	Continue
RSVA - Wholesale Market Service Charge ⁵	1580	-\$130,286.70	-\$7,104.46	-\$3,587.91	-\$140,979.07	Continue
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00	\$0.00	\$0.00	\$0.00	Continue
Variance WMS – Sub-account CBR Class B ⁵	1580	\$10,480.77	\$72.50	\$452.80	\$11,006.07	Continue
RSVA - Retail Transmission Network Charge	1584	\$95,635.20	\$831.54	\$9,145.83	\$105,612.57	Continue
RSVA - Retail Transmission Connection Charge	1586	\$35,059.70	\$683.30	\$3,056.30	\$38,799.30	Continue
RSVA - Power (excluding Global Adjustment) ⁴	1588	-\$43,800.12	-\$1,859.49	-\$3,843.74	-\$49,503.35	Continue
RSVA - Global Adjustment ⁴	1589	\$100,713.26	\$6,875.00	\$7,128.56	\$114,716.82	Continue
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	-\$17,897.07	-\$14,114.89	-\$1,266.78	-\$33,278.74	Close
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$2,930.46	\$5,111.95	\$0.00	\$0.00	Continue
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	\$6,712.59	\$4,482.63	\$0.00	\$0.00	Continue
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	\$77,832.24	\$7,321.22	\$0.00	\$0.00	Continue
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	\$321,836.26	\$21,715.00	\$0.00	\$0.00	Continue
Total Group 1 (excluding Global Adjustment)		\$408,067.68	\$18,378.57	\$7,373.35	-\$14,122.75	
RSVA - Global Adjustment	1589	\$100,713.26	\$6,875.00	\$7,128.56	\$114,716.82	Continue
Group 2 Accounts						
Pole Attachment Revenue Variance ⁵	1508	-\$414,857.26	-\$27,059.74	-\$24,001.62	-\$465,918.62	Continue
Customer Choice Initiative Costs ⁷	1508	\$17,315.65	\$1,204.30	\$1,225.62	\$19,745.57	Continue **
Green Button Initiative Costs ¹⁰	1508	\$97,297.99	\$1,035.51	\$8,376.24	\$106,709.74	Continue **
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508	\$9,225.00	\$174.40	\$653.00	\$10,052.40	Continue **
Other Regulatory Assets, sub-account OEB Cost Assessment Variance	1508	\$11,685.33	\$1,692.00	\$827.16	\$14,204.49	Continue **
Other Regulatory Assets, sub-account OPEB	1508	\$69,671.60	\$0.00	\$0.00	\$69,671.60	Close *
Retail Cost Variance Account - Retail ⁶	1518	-\$2,796.89	\$370.61	-\$28.44	-\$2,454.72	Close
Misc. Deferred Debits	1525	\$0.00	\$0.00	\$0.00	\$0.00	Continue
Retail Cost Variance Account - STR ⁶	1548	\$16,507.50	\$1,371.79	\$985.60	\$18,864.89	Close
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	-\$53,744.00		\$0.00	-\$53,744.00	Continue
Total Group 2		-\$249,695.08	-\$21,211.13	-\$11,962.44	-\$282,868.65	
Other Accounts						
LRAM Variance Account ⁴	1568	\$112,933.82	\$14,259.00	\$7,952.10	\$135,144.92	Continue
Total including Account 1568		-\$136,761.26	-\$6,952.13	-\$4,010.34	-\$147,723.73	
Total Deferral and Variance Balance		\$372,019.68	\$18,301.44	\$10,491.57	-\$47,129.66	
* To close if proposed forecast is disposed.						
** Generic approved account, only to be used of directed by the OEB.						

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1 **Accounts Not Being Disposed**

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3 NOW Inc. is not disposing of accounts 1595(2021), 1595(2022), 1595(2023),
4 1595(2024) or 1509.

5

6 The 1595 accounts are not being disposed as it has not been 2 years since the expiry of
7 the rate riders.

8

9 The 1509 Covid Emergency balance is not material and will be written off.

10

11 **Identification of Accounts That Will Continue Going Forward**

12

13 All Group 1 accounts will continue going forward.

14

15 The Group 2 accounts are discussed in E9/T1/S3.

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18



Northern Ontario Wires Inc.
Filed: August 30, 2024
EB-2024-0046
Exhibit 9
Tab 1
Schedule 1
Attachment 1
Page 1 of 1

Attachment 1 (of 2):

DVA Continuity Schedule

2025 Deferral/Variance Account Workform

version 1.0

Utility Name	Northern Ontario Wires Inc.
Service Territory	
Assigned EB Number	EB-2024-0046
Name of Contact and Title	Geoffrey Sutton, CFO
Phone Number	705-272-2918
Email Address	geoffs@nowinc.ca

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

<u>Question 1</u>	<u>Year Selected</u>
For Accounts 1588 and 1589, Please indicate the year the account balances were last disposed on a final basis for information purposes.	2022
Determine whether scenario a or b below applies, then select the appropriate year. a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the accounts balances were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balaces, select the year of the year-end balances that were last approved for disposition on a final basis.	2022

<u>Question 2</u>	<u>Year Selected</u>
For the remaining Group 1 DVAs, Please indicate the year of the account balances were last disposed on a final basis for information purposes.	2022
Determine whether scenario a or b below applies, then select the appropriate year. a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balaces, select the year of the year-end balances that were last approved for disposition on a final basis.	2022

Question 3

Select the earliest account balance vintage year in which there is a balance in Account 1595
(e.g. If 2019 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2019)

2020

Question 4

Select the earlier of i) the year of the year-end balances in which Group 2 DVAs were last disposed and ii) the earliest year of the year-end balances in which Group 2 DVAs started to accumulate.

2018

To determine whether tabs 6 and 6.2 will be generated, answer the following questions:

Question 5

Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #1 above to the year requested for disposition) or forecasted in the test year?

Yes

Question 6

Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #2 above to the year requested for disposition) or the forecasted in the test year?

Yes

General Notes

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Pale grey cell represent auto-populated RRR data

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2025 Deferral/Variance Account Workform

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0				\$0
RSVA - Wholesale Market Service Charge ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class A ⁶	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁶	1580	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Network Charge	1584	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Connection Charge	1586	\$0				\$0	\$0				\$0
RSVA - Power (excluding Global Adjustment) ⁷	1588	\$0				\$0	\$0				\$0
RSVA - Global Adjustment ⁴	1589	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0	\$171,547	\$332,163		-\$160,616	\$0	-\$1,311	\$11,260		-\$12,571
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total (including Account 1589)		\$0	\$171,547	\$332,163	\$0	-\$160,616	\$0	-\$1,311	\$11,260	\$0	-\$12,571
Group 1 total (excluding Account 1589)		\$0	\$171,547	\$332,163	\$0	-\$160,616	\$0	-\$1,311	\$11,260	\$0	-\$12,571
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure)

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances, adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2020), (2021) and (2022) will not be eligible for disposition in the 2023 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

⁶ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Deferral/Variance Account Workform

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions(1) Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0				\$0
RSVA - Wholesale Market Service Charge ¹	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class A ²	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ²	1580	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Network Charge	1584	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Connection Charge	1586	\$0				\$0	\$0				\$0
RSVA - Power (excluding Global Adjustment) ³	1588	\$0				\$0	\$0				\$0
RSVA - Global Adjustment ⁴	1589	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ¹	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2020) ¹	1595	-\$160,616	\$142,719			-\$17,897	-\$12,571	-\$298			-\$12,869
Disposition and Recovery/Refund of Regulatory Balances (2021) ¹	1595	\$0	-\$105,715	-\$201,333		\$95,618	\$0	\$523	-\$4,238		\$4,761
Disposition and Recovery/Refund of Regulatory Balances (2022) ¹	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2023) ¹	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total (including Account 1589)		-\$160,616	\$37,004	-\$201,333	\$0	\$77,721	-\$12,571	\$225	-\$4,238	\$0	-\$8,108
Group 1 total (excluding Account 1589)		-\$160,616	\$37,004	-\$201,333	\$0	\$77,721	-\$12,571	\$225	-\$4,238	\$0	-\$8,108
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- 2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances, adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB-Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2020), (2021) and (2022) will not be eligible for disposition in the 2023 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB-Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Deferral/Variance Account Workform

		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-22	Transactions(I) Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments(I) during 2022	Closing Principal Balance as of Dec-31-22	Opening Interest Amounts as of Jan-1-22	Interest Jan-1 to Dec-31-22	OEB-Approved Disposition during 2022	Interest Adjustments(I) during 2022	Closing Interest Amounts as of Dec-31-22
Group 1 Accounts											
LV Variance Account	1550	\$0			\$50,271	\$50,271	\$0			\$698	\$698
Smart Metering Entity Charge Variance Account	1551	\$0			-\$18,631	-\$18,631	\$0			-\$207	-\$207
RSVA - Wholesale Market Service Charge ¹	1580	\$0			\$338,030	\$338,030	\$0			\$6,071	\$6,071
Variance WMS – Sub-account CBR Class A ²	1580	\$0			\$0	\$0	\$0			\$0	\$0
Variance WMS – Sub-account CBR Class B ²	1580	\$0			-\$24,334	-\$24,334	\$0			-\$392	-\$392
RSVA - Retail Transmission Network Charge	1584	\$0			\$223,148	\$223,148	\$0			\$3,399	\$3,399
RSVA - Retail Transmission Connection Charge	1586	\$0			\$39,021	\$39,021	\$0			\$511	\$511
RSVA - Power (excluding Global Adjustment) ³	1588	\$0			-\$68,879	-\$68,879	\$0			-\$1,669	-\$1,669
RSVA - Global Adjustment ⁴	1589	\$0			-\$74,732	-\$74,732	\$0			-\$2,008	-\$2,008
Disposition and Recovery/Refund of Regulatory Balances (2019) ¹	1595				\$0	\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2020) ¹	1595					-\$17,897	-\$12,869	-\$343			-\$13,212
Disposition and Recovery/Refund of Regulatory Balances (2021) ¹	1595	\$95,618	-\$92,688			\$2,930	\$4,761	\$203			\$4,964
Disposition and Recovery/Refund of Regulatory Balances (2022) ¹	1595	\$0	-\$20,861	-\$44,860		\$23,999	\$0	\$544	-\$3,397		\$3,941
Disposition and Recovery/Refund of Regulatory Balances (2023) ¹	1595					\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹	1595					\$0	\$0				\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total (including Account 1589)		\$77,721	-\$113,549	-\$44,860	\$463,893	\$472,925	-\$8,108	\$404	-\$3,397	\$6,404	\$2,098
Group 1 total (excluding Account 1589)		\$77,721	-\$113,549	-\$44,860	\$538,626	\$547,658	-\$8,108	\$404	-\$3,397	\$8,412	\$4,105
RSVA - Global Adjustment	1589	\$0	\$0	\$0	-\$74,732	-\$74,732	\$0	\$0	\$0	-\$2,008	-\$2,008

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- 2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances, adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2020), (2021) and (2022) will not be eligible for disposition in the 2023 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Deferral/Variance Account Workform

		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-23	Transactions Debit/(Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments(1) during 2023	Closing Principal Balance as of Dec-31-23	Opening Interest Amounts as of Jan-1-23	Interest Jan-1 to Dec-31-23	OEB-Approved Disposition during 2023	Interest Adjustments(1) during 2023	Closing Interest Amounts as of Dec-31-23
Group 1 Accounts											
LV Variance Account	1550	\$50,271	\$60,744	\$38,089		\$72,926	\$698	\$2,786	\$1,186		\$2,298
Smart Metering Entity Charge Variance Account	1551	-\$18,631	-\$11,179	-\$2,450		-\$27,361	-\$207	-\$1,106	-\$85		-\$1,228
RSVA - Wholesale Market Service Charge ¹	1580	\$338,030	-\$130,287	\$91,724		\$116,019	\$6,071	\$11,764	\$4,128		\$13,707
Variance WMS – Sub-account CBR Class A ²	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ²	1580	-\$24,334	\$10,481	-\$11,696		-\$2,157	-\$392	-\$1,036	-\$345		-\$1,094
RSVA - Retail Transmission Network Charge	1584	\$223,148	\$95,635	\$119,259		\$199,524	\$3,399	\$10,411	\$3,844		\$9,967
RSVA - Retail Transmission Connection Charge	1586	\$39,021	\$35,060	\$13,903		\$60,178	\$511	\$2,699	\$345		\$2,865
RSVA - Power (excluding Global Adjustment) ³	1588	-\$68,879	-\$43,798	-\$36,379	-\$2	-\$76,300	-\$1,669	-\$4,838	-\$2,025		-\$4,481
RSVA - Global Adjustment ⁴	1589	-\$74,732	\$66,849	-\$74,723	\$33,864	\$100,704	-\$2,008	\$7,711	-\$3,791		\$9,494
Disposition and Recovery/Refund of Regulatory Balances (2019) ¹	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2020) ¹	1595	-\$17,897				-\$17,897	-\$13,212	-\$903			-\$14,115
Disposition and Recovery/Refund of Regulatory Balances (2021) ¹	1595	\$2,930				\$2,930	\$4,964	\$148			\$5,112
Disposition and Recovery/Refund of Regulatory Balances (2022) ¹	1595	\$23,999	-\$17,286			\$6,713	\$3,941	\$541			\$4,483
Disposition and Recovery/Refund of Regulatory Balances (2023) ¹	1595	\$0	-\$85,498	-\$163,330		\$77,832	\$0	\$3,947	-\$3,374		\$7,321
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total (including Account 1589)		\$472,925	-\$19,280	-\$25,604	\$33,862	\$513,111	\$2,098	\$32,123	-\$117	\$0	\$34,338
Group 1 total (excluding Account 1589)		\$547,658	-\$86,129	-\$49,119	-\$2	\$412,408	\$4,105	\$24,412	\$3,674	\$0	\$24,944
RSVA - Global Adjustment	1589	-\$74,732	\$66,849	-\$74,723	\$33,864	\$100,704	-\$2,008	\$7,711	-\$3,791	\$0	\$9,494

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
 2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances, adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2020), (2021) and (2022) will not be eligible for disposition in the 2023 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Deferral/Variance Account Workform

Account Descriptions	Account Number	2024				Projected Interest on Dec-31-23 Balances				Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-23	Variance RRR vs. 2023 Balance (Principal + Interest)
		Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31-23 balance adjusted for disposition during 2024 (2)	Projected Interest from January 1, 2025 to April 30, 2025 on Dec 31-23 balance adjusted for disposition during 2024 (2)							
Group 1 Accounts														
LV Variance Account	1550	\$12,182	\$1,120	\$60,744	\$1,178	\$3,525	\$1,053	\$5,756	\$66,499.79			\$75,224	\$0	
Smart Metering Entity Charge Variance Account	1551	-\$16,181	-\$1,290	-\$11,179	\$62	-\$968	-\$194	-\$1,100	-\$12,279.32			-\$28,589	\$0	
RSVA - Wholesale Market Service Charge ¹	1580	\$246,306	\$20,811	-\$130,287	-\$7,104	-\$1,330	-\$2,258	-\$10,692	-\$140,979.07			\$126,484	-\$3,241	
Variance WMS - Sub-account CBR Class A ²	1580			\$0	\$0			\$0	\$0.00				\$0	
Variance WMS - Sub-account CBR Class B ²	1580	-\$12,638	-\$1,156	\$10,461	\$73	\$271	\$182	\$525	\$11,006.07			-\$3,241	\$0	
RSVA - Retail Transmission Network Charge	1584	\$103,889	\$9,135	\$95,635	\$832	\$7,488	\$1,658	\$9,977	\$105,612.57			\$209,491	\$0	
RSVA - Retail Transmission Connection Charge	1586	\$25,119	\$2,182	\$35,060	\$683	\$2,449	\$608	\$3,740	\$38,799.30			\$63,044	\$0	
RSVA - Power (excluding Global Adjustment) ³	1588	-\$32,500	-\$2,622	-\$43,800	-\$1,859	-\$3,085	-\$759	-\$5,703	-\$49,503.35			-\$80,782	\$0	
RSVA - Global Adjustment ⁴	1589	-\$9	\$2,619	\$100,713	\$6,875	\$5,383	\$1,746	\$14,004	\$114,716.82			\$110,198	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁵	1595			\$0	\$0			\$0	\$0.00	No			\$0	
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁵	1595			-\$17,897	-\$14,115	-\$957	-\$310	-\$15,382	-\$33,278.74	Yes		-\$32,012	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁵	1595			\$2,930	\$5,112			\$5,112	\$0.00	No		\$8,042	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁵	1595			\$6,713	\$4,483			\$4,483	\$0.00	No		\$11,196	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁵	1595			\$77,832	\$7,321			\$7,321	\$0.00	No		\$85,153	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁵	1595	-\$321,836	-\$21,715	\$321,836	\$21,715			\$21,715	\$0.00	No			\$0	
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>														
Group 1 total (including Account 1589)		\$4,331	\$9,084	\$508,781	\$25,254	\$12,778	\$1,724	\$39,755	\$100,594.07					
Group 1 total (excluding Account 1589)		\$4,340	\$5,465	\$408,088	\$18,379	\$7,395	-\$22	\$25,752	-\$14,122.75					
RSVA - Global Adjustment	1589	-\$9	\$2,619	\$100,713	\$6,875	\$5,383	\$1,746	\$14,004	\$114,716.82					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances, adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB-Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2020), (2021) and (2022) will not be eligible for disposition in the 2023 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB-Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

2025 Deferral/Variance Account Workform

Enter the number of utility specific Account 1508 sub-accounts that have been previously approved, regardless of whether disposition is being requested. From the editor's and the generic sub-account will still be ?

Identify and name each sub-account and complete the continuity schedule in the links generated by the continuity schedule. Indicate whether the sub-account is requested for

Account Descriptions	Account Number	2018									
		Opening Principal Balance as at Jan-18	Transactions Debit / Credit during 2018	OEB-Approved Dispositions during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as at Dec-18	Opening Interest Balance as at Jan-18	Interest Dec-18	OEB-Approved Dispositions during 2018	Interest Adjustments(2)	Closing Interest Balance as at Dec-18
Group 2 Accounts											
Deferred IFRS Transition Costs	1508					\$0				\$0	
Pool Attachment Revenue Variance ³	1508		\$6,942			\$6,942		\$19		\$-19	
Retail Service Charge Incremental Revenue ⁴	1508					\$0				\$0	
Customer Choice Initiative Costs ⁵	1508					\$0				\$0	
Local Initiatives Program Costs ⁶	1508					\$0				\$0	
Green Button Initiative Costs ⁷	1508					\$0				\$0	
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ⁸	1508					\$0				\$0	
Other Regulatory Assets, Sub-account LDC Implementation Cost ⁹	1508					\$0				\$0	
Other Regulatory Assets, Sub-account COCA Variance Account ¹⁰	1508					\$0				\$0	
Other Regulatory Assets, sub-account LEAP/ETP Funding Deferral Account ¹¹	1508					\$0				\$0	
Other Regulatory Assets - Sub-Account - Other ¹²	1508		\$0			\$0	\$0			\$0	
Other Regulatory Assets, Sub-account OEB Cost Assessment Variance	1508	\$11,680	\$0			\$11,680	\$0	\$218		\$388	
Other Regulatory Assets, Sub-account OEB Cost Assessment Variance	1508	\$5,386	\$9,120			\$14,515	\$171	\$218		\$388	
Retail Cost Variance Account - Retail ¹³	1518	\$3,746	\$2,316			\$6,064	\$33	\$00		\$103	
Parison & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charge ¹⁴	1522					\$0				\$0	
Miss. Deferred Debits	1525					\$0				\$0	
Retail Cost Variance Account - ITR ¹⁵	1548	\$3,434	\$1,792			\$5,148	\$46	\$60		\$104	
Extra-Ordinary Event Costs	1572					\$0				\$0	
Deferred Rate Reset Amounts	1574					\$0				\$0	
RVA - One-time	1582					\$0				\$0	
Other Deferred Credits	2425					\$0				\$0	
PLS and Tax Variance for 2008 and Subsequent Years (various sub-accounts and contra account below)	1592					\$0				\$0	
PS & Unit Tax Variance for 2008 and Subsequent Years, Returnment PPLA Phases ¹⁷	1592					\$0				\$0	
Total of Group 2 Accounts Above		\$24,251	\$8,256	\$0	\$0	\$30,508	\$201	\$368	\$0	\$619	
RAM Variance Account ¹⁸	1568	\$69,073	\$17,364			\$86,437	\$1,208	\$1,446		\$2,654	
Total Inclusive Account 1568		\$93,324	\$23,620	\$0	\$0	\$116,944	\$1,409	\$1,814	\$0	\$3,273	
Parison & OPEB Forecast Accrual versus Actual Cash Payment Differential ¹⁹	1522					\$0				\$0	
Parison & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ²⁰	1522					\$0				\$0	
Renewable Generation Connection Credit Deferral Account	1531					\$0				\$0	
Renewable Generation Connection CMAA Deferral Account	1532	\$0				\$0	\$0			\$0	
Renewable Generation Connection Funding Aider Deferral Account	1533					\$0				\$0	
Smart Grid Capital Deferral Account	1534					\$0				\$0	
Smart Grid CMAA Deferral Account	1535					\$0				\$0	
Smart Grid Funding Aider Deferral Account	1536					\$0				\$0	
Smart Meter Capital and Renewables Other Variance - Sub-Account - Stranded Meter Costs	1556	\$0				\$0	\$0			\$0	
Meter Cost Deferral Account (MIST Meters) ²¹	1567					\$0				\$0	
IFRS-CGAAP Transition PP&E Amounts Balance - Return Component	1575					\$0				\$0	
Accounting Changes Under CGAAP Balance - Return Component	1576					\$0				\$0	
Impacts Arising from the COVID-19 Emergency ²²	1509					\$0				\$0	
Accounting Changes Under CGAAP Balance - COVID-19 ²³	1511					\$0				\$0	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

2 If the LDC rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balance adjusted to remove balances approved for disposition in the 2024 rate decision. If the LDC rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

3 Account 1507 is to be recovered in a manner similar to the Smart Meter accounts. Distributions should be done in the application, outside the OVA Continuity Schedule.

4 Input the URAM/A balance in the OVA Continuity Schedule as calculated from the URAM/A model. The associated rate rider will be calculated in the OVA Continuity Schedule.

5 This account is effective September 1, 2018 per the OEB's Retail Accounting Guidelines on Wireless Price Attachment Charges dated July 20, 2018. The account is expected to be discontinued after releasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

6 The 1508 sub-account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2019-0394). The RCVAs are expected to be discontinued after releasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

7 The 1508 sub-account is effective August 9, 2020 in accordance with the September 18, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0157. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

8 Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Parison and Other Post-employment Benefits (OPEB) Costs (EB-2018-046).

9 The 1508 sub-account for Local Initiatives Program Costs is effective May 28, 2021 per Accounting Order (003-2021) for the Establishment of a Deferral Account to Record Costs Associated With Distributor Partnerships in the Local Initiatives Program Under the 2021-2024 Conservation and Demand Management Framework (EB-2021-0106). Distributors that partner with the ESO for the Local Initiatives Program may record incremental administration costs directly attributable to the distributor's participation as a supporting partner to the ESO in the Local Initiatives Program in the sub-account.

10 The 1508 sub-account for Green Button Initiative Costs is effective November 1, 2021 per the Accounting Order (003-2021) for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Green Button Initiative (EB-2021-0103). Distributors who partner with the ESO to record the incremental costs directly attributable to the implementation of the Green Button Initiative, in a manner that accords with the requirements set out in the Green Button Regulation, in the sub-account.

11 Account 1509 - Impacts Arising from the COVID-19 Emergency was established effective March 24, 2020. Refer to Report of the OEB - Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0153), dated June 17, 2021, and Accounting Order for the Establishment of a Sub-account to Record Impacts Arising from the COVID-19 Emergency for Revenue Recovery from Programming Rate Implementation, dated August 6, 2020, for further details. Amounts that are approved for disposition in this account will be recovered through a separate rate rider.

12 The 1502 sub-account for CCA charges was established to track the impact of changes in CCA rates starting from November 16, 2018, as per the OEB's July 20, 2018 Inter Accounting Election Regarding BIL C-07 and Other Changes to Regulatory or Legislative Tax Rules for Capital Cost Allowance.

13 The 1509 sub-account is effective July 7, 2022 - Accounting Order (001-2022) for the Establishment of a Deferral Account to Record Impacts Arising from the COVID-19 Emergency (EB-2020-0153) (Electricity Operational - OEB and Broadband Program).

14 The 1508 sub-account is effective October 18, 2022 - Accounting Order (001-2022) for the Establishment of a Deferral Account to Record Impacts Arising from the COVID-19 Emergency (EB-2020-0153) (Electricity Operational - OEB and Broadband Program).

15 The 1508 sub-account is effective October 18, 2022 - Accounting Order (001-2022) for the Establishment of a Deferral Account to Record Impacts Arising from the COVID-19 Emergency (EB-2020-0153) (Electricity Operational - OEB and Broadband Program).

16 The 1508 sub-account is effective April 1, 2024 - Accounting Order (004-2024) for the Establishment of a Deferral Account to Record Incremental Costs Associated With Distributor Partnerships in the Local Initiatives Program Under the 2021-2024 Conservation and Demand Management Framework (EB-2021-0106). Distributors that partner with the ESO for the Local Initiatives Program may record incremental administration costs directly attributable to the distributor's participation as a supporting partner to the ESO in the Local Initiatives Program in the sub-account.

17 The 1591 account is effective December 1, 2023 - Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Costs Computing Arrangement Implementation Costs, incurred and any related offering savings. Applicable Utilities are expected to track costs at a sufficiently detailed level or category to avoid a revenue review of the costs incurred.

18 The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0101) for the Establishment of a Deferral Account to Record the incremental costs to recover Energy Assistance Emergency Financial Assistance (LEAP/ETP) contributions that are beyond amounts currently embedded in distribution rates.

2025 Deferral/Variance Account Workform

Account Descriptions	Account Number	2019										2020									
		Opening Principal Amounts as of Jan-19	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19	Opening Principal Amounts as of Jan-20	Transactions(2) Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 2 Accounts																					
Deferred IFRS Transition Costs	1506	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate Attachment Revenue Variance ¹	1508	\$-54,242	\$-776,659	\$0	\$-831,001	\$-19	\$-828	\$0	\$0	\$-847	\$-851,051	\$-880,498	\$0	\$0	\$-164,009	\$-1047	\$-1,495	\$0	\$0	\$0	\$-2,442
Retail Service Charge Incremental Revenue ²	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Choice Initiative Costs ³	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,387	\$0	\$10,387	\$0	\$8	\$0	\$0	\$0	\$0	\$8
Local Initiatives Program Costs ⁴	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Green Action Initiative Costs ⁵	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ⁶	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, Sub-account LCO Implementation Cost ⁷	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, Sub-account COCA Variance Account ⁸	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, Sub-account LEAP EPA Funding Deferral Account ⁹	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - Other ¹⁰	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, sub-account OEB Cost Assessment Variance	1508	\$11,186	\$0	\$0	\$11,186	\$0	\$0	\$0	\$0	\$0	\$11,186	\$0	\$0	\$11,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets, sub-account OPEB	1508	\$14,515	\$8,709	\$0	\$23,224	\$283	\$8,709	\$0	\$0	\$23,224	\$8,709	\$0	\$0	\$31,933	\$161	\$0	\$0	\$0	\$0	\$0	\$0
Health Care Variance Account - Retail ¹¹	1519	\$6,064	\$-318	\$0	\$5,746	\$123	\$149	\$0	\$0	\$5,746	\$-1,469	\$0	\$0	\$4,266	\$72	\$71	\$0	\$0	\$0	\$0	\$143
Pension & OPEB Forecast Actual versus Actual Cash Payment Differential Carryover Charges ¹²	1522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Deferred Debts	1525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Retail Cost Variance Account - STP ¹³	1544	\$5,186	\$1,738	\$0	\$6,924	\$19	\$134	\$0	\$0	\$6,924	\$1,643	\$0	\$0	\$8,567	\$303	\$103	\$0	\$0	\$0	\$0	\$306
Extra-Ordinary Event Costs	1572	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Rate Impact Amounts	1574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSUA - One-time	1824	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Deferred Costs	2420	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PLA and Tax Variance for 2006 and Subsequent Years	1920	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reserve Adjustment and credits amount balance	1920	\$0	\$-59,531	\$0	\$-59,531	\$0	\$0	\$0	\$0	\$-59,531	\$-380	\$0	\$0	\$-60,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PLA and Tax Variance for 2006 and Subsequent Years - Retirement Plan, Retirement Plan, Pension ¹⁴	1920	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total of Group 2 Accounts Above		\$30,588	\$-776,041	\$0	\$-745,454	\$619	\$-383	\$0	\$0	\$236	\$-65,564	\$-67,629	\$0	\$0	\$-113,162	\$236	\$-1,162	\$0	\$0	\$0	\$-916
IGMM Variance Account ¹⁵	1568	\$88,437	\$8,963	\$0	\$95,400	\$2,654	\$2,033	\$0	\$0	\$4,687	\$95,400	\$6,025	\$0	\$101,425	\$4,687	\$1,338	\$0	\$0	\$0	\$0	\$6,024
Total Inclusive Account 1568		\$116,944	\$-667,078	\$0	\$-449,844	\$3,273	\$1,650	\$0	\$0	\$4,823	\$-64,846	\$-61,603	\$0	\$0	\$-111,758	\$4,923	\$185	\$0	\$0	\$0	\$5,108
Pension & OPEB Forecast Actual versus Actual Cash Payment Differential ¹⁶	1522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pension & OPEB Forecast Actual versus Actual Cash Payment Differential Contra Account ¹⁷	1522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection CMAA Deferral Account	1532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection and/or Bidder Deferral Account	1533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid Capital Deferral Account	1534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid CMAA Deferral Account	1535	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid Funding Bidder Deferral Account	1536	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Meter Cost Deferral Account (MIST Meters) ¹⁸	1557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IFRS-CGAAP Transition PPE Amounts Balance + Return Component	1576	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accounts Payable Under CGAAP Balance + Return Component	1576	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Receivables arising from the COVID-19 Emergency ¹⁹	1509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,626	\$0	\$0	\$2,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Incremental Cost Controlling Implementation Costs ²⁰	1514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (i.e. debit/credit balance) as to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved dispositions, please provide amounts for adjustments and include supporting documentation.
 1) The COCA rate year begins on January 1, 2020; the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balance adjusted to remove balances approved for disposition in the 2024 rate decision.
 2) The COCA rate year begins on May 1, 2025; the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balance adjusted to remove balances approved for disposition in the 2024 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudent review and disposition should be done in the application, outside the DVA Continuity Schedules.

Input the LRMFA balance in the DVA Continuity Schedule as calculated from the LRMFA model. The associated rate rider will be included in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wholesale Price Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after releasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub-account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (ER-2019-0304). The RCVs are expected to be discontinued after releasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Orders Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEB) Costs (EB-2018-0308).

The 1509 sub-account for Local Initiatives Program Costs is effective May 28, 2021 per Accounting Order (002-2021) for the Establishment of a Deferral Account to Record Costs Associated With Distributor Payments in the Local Initiatives Program under the 2021-2024 Conservation and Demand Management Framework (EB-2021-0106). Distributors that partner with the ESCO for the Local Initiatives Program may record incremental administration costs directly attributable to the distributor's participation as supporting partner to the ESCO in the Local Initiatives Program in the sub-account.

The 1508 sub-account for Green Button Initiative Costs is effective November 1, 2021 per the Accounting Order (003-2021) for the Establishment of a Deferral Account to Record Costs Arising from Implementing the Green Button Initiative (EB-2021-0105). Distributors are to record the incremental costs directly attributable to the implementation of the Green Button Initiative, in a manner that accords with the requirements set out in the Green Button Regulation, in the sub-account.

Account 1509 - Impacts Arising from the COVID-19 Emergency was established effective March 30, 2020. Rate of Report of the OEB - Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133), dated June 17, 2021, and Accounting Order for the Establishment of a Sub-Account to Record Impacts Arising from the COVID-19 Emergency by Forgoing Revenue from Purchasing Rate Implementation, dated August 6, 2020, for further details. Amounts that are approved for disposition in this account will be recovered as indicated through a separate rate case.

The 1502 sub-account for CCA charges was established to track the impact of changes in CCA rates starting from November 15, 2018, as per the OEB's July 22, 2018 Accounting Decision Regarding Bid Cost and Other Changes in Regulatory or Lagged Rate Rider for Capital Cost Allowance.

The 1508 sub-account is effective July 7, 2022 - Accounting Order (001-2022) for the Establishment of a Deferral Account to Record Impacts From the Green Button Initiative (EB-2022-0102) (Electricity Infrastructure - Designated Broadband Projects).

The 1508 sub-account is effective October 18, 2022 - Accounting Order (001-2022) for the Establishment of a Deferral Account to Record the Revenue Requirement Impacts of their related costs of implementing the LCO orders, pertaining to amendments to the 2019 9502 (Change of Commission and Determination of Rates) under the Ontario Energy Board Act, 1998 (OEB Act) that came into force on January 1, 2023.

The 1508 sub-account is effective April 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1511 account is effective December 1, 2023 - Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cost Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

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The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

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The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.

The 1508 sub-account is effective March 1, 2024 - Accounting Order (EB-2023-0130) for the Establishment of a Deferral Account to Record the Incremental Costs Controlling Implementation Costs incurred and any related offsetting savings. If applicable, Utilities are expected to track costs at a sufficiently detailed level or category to assist in a revenue review of the costs incurred.



2025 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2023 Balance (Principal + Interest)	Explanation
RSVA - Wholesale Market Service Charge5	1580	\$ (3,240.96)	Balance is in sub account for Class B. This is a known model issue.
Pole Attachment Revenue Variance5	1508	\$ 78,207.46	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Other Regulatory Assets, sub-account OPEB	1508	\$ (11,612.00)	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Retail Cost Variance Account - Retail6	1518	\$ 2,475.90	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Retail Cost Variance Account - STR6	1548	\$ (2,667.20)	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
LRAM Variance Account4	1568	\$ (127,192.82)	LRAM being filed as part of CoS application, no balances recorded in GL until this application.
Impacts Arising from the COVID-19 Emergency11	1509	\$ 2,626.21	Amount recorded is not material and therefore proposed write off balance and cleared account in principal adjustment

2025 Deferral/Variance Account Workform

		Amounts from Sheet 2	Allocator	RESIDENTIAL SERVICE CLASSIFICATION	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION
LV Variance Account	1550	66,500	kWh	23,663	10,271	32,191	94	281
Smart Metering Entity Charge Variance Account	1551	(12,279)	# of Customers	(10,804)	(1,476)	0	0	0
RSVA - Wholesale Market Service Charge	1580	(140,979)	kWh	(50,164)	(21,775)	(68,244)	(199)	(596)
RSVA - Retail Transmission Network Charge	1584	105,613	kWh	37,580	16,313	51,124	149	446
RSVA - Retail Transmission Connection Charge	1586	38,799	kWh	13,806	5,993	18,782	55	164
RSVA - Power (excluding Global Adjustment)	1588	(49,503)	kWh	(17,615)	(7,646)	(23,963)	(70)	(209)
RSVA - Global Adjustment	1589	114,717	Non-RPP kWh	1,477	11,310	100,394	59	1,477
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(33,279)	%	(11,082)	(5,092)	(16,939)	(33)	(133)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595	0	%	0	0	0	0	0
Total Group 1 accounts above (excluding 1589)		(25,129)		(14,616)	(3,412)	(7,050)	(4)	(47)
Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0
Pole Attachment Revenue Variance	1508	(465,919)	Distribution Rev.	(319,066)	(70,871)	(53,160)	(1,006)	(21,816)
Retail Service Charge Incremental Revenue	1508	0	# of Customers	0	0	0	0	0
Customer Choice Initiative Costs	1508	19,746	kWh	7,026	3,050	9,558	28	83
Local Initiatives Program Costs	1508	0	kWh	0	0	0	0	0
Green Button Initiative Costs	1508	106,710	kWh	37,970	16,482	51,656	151	451
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts13	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets, Sub-account ULO Implementation Cost14	1508	10,052	kWh	3,577	1,553	4,866	14	42
Other Regulatory Assets, Sub-Account GOCA Variance Account15	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account17	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0
Incremental Cloud Computing Implementation Costs	1511	0	kWh	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(2,455)	# of Customers	(2,126)	(290)	(28)	(9)	(1)
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	0	kWh	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0
Retail Cost Variance Account - STR	1548	18,865	# of Customers	16,338	2,230	218	69	9
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	(53,744)	kWh	(19,124)	(8,301)	(26,016)	(76)	(227)
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh	0	0	0	0	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0	kWh	0	0	0	0	0
Variance WMS - Sub-account CBR Class B (separate rate rider if Class A Customers)	1580	11,006	kWh	4,875	2,116	3,937	19	58
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		165,354		53,163	26,010	85,158	264	758
Total of Account 1580 and 1588 (not allocated to WMPs)		(190,482)		(67,779)	(29,422)	(92,208)	(269)	(805)
Account 1589 (allocated to Non-WMPs)		114,717		1,477	11,310	100,394	59	1,477
Total Group 2 Accounts		(352,540)		(270,350)	(53,954)	(6,031)	(809)	(21,397)
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0
Total of Accounts 1575 and 1576		0		0	0	0	0	0
L/RAM Variance Account	1568	135,145		25,619	105,962	4,084	(76)	(443)
Impacts Arising from the COVID-19 Emergency	1509	0	Distribution Rev.	0	0	0	0	0

2025 Deferral/Variance Account Workform

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2020, the period the CBR Class B variance accumulated would be 2021.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition).

In the table, enter

i) the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as the customer was a Class A customer for the full year); and

ii) the total forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)	Class A Customer for Full Year (Total Class A Consumption)
Rate Class		Test Year Forecast	Test Year Forecast
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh		22,852,467
	kW		59,796

2025 Deferral/Variance Account Workform

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2022

	Total Metered Forecast Consumption Minus WMP		Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
RESIDENTIAL SERVICE CLASSIFICATION	41,340,698	-	0	0	0	0	41,340,698	-	44%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17,945,241	-	0	0	0	0	17,945,241	-	19%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	56,240,557	155,213	22,852,467	59,796	0	0	33,388,090	95,417	36%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	163,953	-	0	0	0	0	163,953	-	0%
STREET LIGHTING SERVICE CLASSIFICATION	491,060	1,468	0	0	0	0	491,060	1,468	1%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
Total	116,181,510	156,681	22,852,467	59,796	-	-	93,329,043	96,885	100%

Rate Rider Calculation for Account 1509

Please indicate the Rate Rider Recovery Period (in months)

12

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Account 1509 Balance	Rate Rider for Account 1509
RESIDENTIAL SERVICE CLASSIFICATION	# of Customers	5,179	\$ -	-
GENERAL SERVICE LESS THAN 50 KW S	# of Customers	707	\$ -	-
GENERAL SERVICE 50 TO 4.999 KW SER	# of Customers	69	\$ -	-
UNMETERED SCATTERED LOAD SERVIC	# of Customers	22	\$ -	-
STREET LIGHTING SERVICE CLASSIFICA	# of Customers	3	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
Total			\$ -	-



Northern Ontario Wires Inc.
Filed: August 30, 2024
EB-2024-0046
Exhibit 9
Tab 1
Schedule 1
Attachment 2
Page 1 of 1

Attachment 2 (of 2):

DVA Continuity Schedule 2016-2017



1

INTEREST RATES APPLIED

2 **Table 1** shows the historic and forecasted interest rates applied to deferral and variance
 3 accounts as prescribed by the Board.

4

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Table 1

6

Interest Rates Applied to Deferral and Variance Accounts

Period	Annual Interest Rate	Period	Annual Interest Rate
Q1 2016	1.10%	Q1 2021	0.57%
Q2 2016	1.10%	Q2 2021	0.57%
Q3 2016	1.10%	Q3 2021	0.57%
Q4 2016	1.10%	Q4 2021	0.57%
Q1 2017	1.10%	Q1 2022	0.57%
Q2 2017	1.10%	Q2 2022	1.02%
Q3 2017	1.10%	Q3 2022	2.20%
Q4 2017	1.50%	Q4 2022	3.87%
Q1 2018	1.50%	Q1 2023	4.73%
Q2 2018	1.89%	Q2 2023	4.98%
Q3 2018	1.89%	Q3 2023	4.98%
Q4 2018	2.17%	Q4 2023	5.49%
Q1 2019	2.45%	Q1 2024	5.49%
Q2 2019	2.18%	Q2 2024	5.49%
Q3 2019	2.18%	Q3 2024	5.20%
Q4 2019	2.18%	Q4 2024 (Forecasted)	5.20%
Q1 2020	2.18%	Q1 2025 (Forecasted)	5.20%
Q2 2020	2.18%	Q2 2025 (Forecasted)	5.20%
Q3 2020	0.57%	Q3 2025 (Forecasted)	5.20%
Q4 2020	0.57%	Q4 2025 (Forecasted)	5.20%

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GROUP 2 ACCOUNTS

Table 1

Summary of Group 2 Accounts

Deferral and Variance Accounts	Account Number	2023 Closing Principal Balance (Adjusted for 2024 Disposition)	2023 Closing Interest Balance (Adjusted for 2024 Disposition)	Projected Interest (Jan 1, 2024 - April 30, 2025)	Total Claim
Group 2 Accounts					
Pole Attachment Revenue Variance ³	1508	-\$414,857.28	-\$27,059.74	-\$24,001.62	-\$465,918.62
Customer Choice Initiative Costs ⁷	1508	\$17,315.85	\$1,204.30	\$1,225.62	\$19,745.57
Green Button Initiative Costs ¹⁰	1508	\$97,297.99	\$1,035.51	\$8,376.24	\$106,709.74
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508	\$9,225.00	\$174.40	\$653.00	\$10,052.40
Other Regulatory Assets, sub-account OEB Cost Assessment Va	1508	\$11,885.33	\$1,692.00	\$827.16	\$14,204.49
Other Regulatory Assets, sub-account OPEB	1508	\$69,671.60	\$0.00	\$0.00	\$69,671.60
Retail Cost Variance Account - Retail ⁶	1518	-\$2,796.89	\$370.81	-\$28.44	-\$2,454.72
Retail Cost Variance Account - STR ⁸	1548	\$16,507.50	\$1,371.79	\$985.60	\$18,864.89
PILs and Tax Variance for 2008 and Subsequent Years- Sub-account OCA Changes ¹²	1592	-\$53,744.00		\$0.00	-\$53,744.00
Total Group 2		-\$249,695.08	-\$21,211.13	-\$11,962.44	-\$282,868.65

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Account 1508: Pole Attachment Revenue Variance

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8 In its letter, Accounting Guidance on Wireline Pole Attachment Charges, dated July 20,
 9 2018, the OEB created a new variance account, Account 1508 – Sub Account – Pole
 10 Attachment Revenue Variance to be used for recording the incremental revenue arising
 11 from the changes to the pole attachment charge. NOW Inc.'s pole attachment rate was
 12 set in its 2016 Application and beginning in 2017, the OEB issued approved annual rates
 13 which have created a variance in this account.



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Table 2
Wire Attachment Variances

	Total Billed Wire Attachments	Wire Attachments Recorded in Revenue	Variance
2018	\$ 90,948.18	\$ 84,006.57	-\$6,941.61
2019	\$ 164,148.76	\$ 87,489.76	-\$76,659.00
2020	\$ 164,587.36	\$ 84,089.76	-\$80,497.60
2021	\$ 164,650.00	\$ 84,089.76	-\$80,560.24
2022	\$ 129,313.28	\$ 84,089.76	-\$45,223.52
2023	\$ 133,292.51	\$ 84,089.76	-\$49,202.75
2024 - Forecast	\$ 139,661.44	\$ 84,089.76	-\$55,571.68
2025 - Forecast	\$ 48,230.74	\$ 28,029.88	-\$20,200.86
* Closing Interest Balance as of Dec 31, 2023			-\$27,059.74
Projected interest from Jan 1, 2024 to April 30, 2025			-\$24,001.62
Total Claim - Pole Attachment Variance			-\$465,918.62

3
4

* Includes interest on Forecast Variances from Jan 1, 2024 to April 30, 2025

5 The other revenues were set with the rate of \$22.35 per pole per year. After 2017 the
 6 wireline pole attachment charge for carriers was changed 7 times as follows:

7

- 8 • Updated to \$28.09 per pole per year on September 1, 2018;
- 9 • Updated to \$43.63 per pole per year January 1, 2019;
- 10 • Updated to \$44.50 per pole per year on January 1, 2020
- 11 • Updated to 34.76 per pole per year on January 1, 2022
- 12 • Updated to \$36.05 per pole per year on January 1, 2023
- 13 • Updated to \$37.78 per pole per year on January 1, 2024
- 14 • Forecasted to \$39.14 per pole per year on January 1, 2025

15

16 The rates used to calculate the variance and the number of poles are included in the
 17 following table.



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Table 3
Rates Used to Calculate Variance and Number of Poles

	NOW INC 2017 COS (\$)	**Update Rate (\$)	Incremental Change (\$)	*No. of Poles	Variance
2018	\$ 22.35	\$ 28.09	\$ 5.74	3,751	\$6,941.61
2019	\$ 22.35	\$ 43.63	\$ 21.28	3,739	\$76,659.00
2020	\$ 22.35	\$ 44.50	\$ 22.15	3,739	\$80,497.60
2021	\$ 22.35	\$ 44.50	\$ 22.15	3,739	\$80,560.24
2022	\$ 22.35	\$ 34.76	\$ 12.41	3,739	\$45,223.52
2023	\$ 22.35	\$ 36.05	\$ 13.70	3,739	\$49,202.75
2024 - Forecast	\$ 22.35	\$ 37.78	\$ 15.43	3,739	\$55,571.68
2025 - Forecast	\$ 22.35	\$ 39.14	\$ 16.79	3,739	\$20,200.86
Total Claim - Pole Attachment Variance					\$414,857.26
* Includes clearance poles at half the rate					
** One attacher billed in the current year for the previous year					

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This account is proposed to be continue should outcomes of any future OEB review initiative warrant its use.

NOW Inc. is proposing that the forecasted principal and interest for January 1, 2024 to April 30, 2025 are disposed in this application.

Account 1508: Customer Choice Initiative Costs

This account captured incremental cost for implementing Customer Choice Initiative expense according to OEB guidance. This account is a generic approved account and after disposition, will only be used if directed by the OEB.

Account 1508: Green Button Initiative Costs

This account captured incremental cost for implementing Green Button Initiative expense according to OEB guidance from accounting order 003-2021. This includes incremental labour costs along with third party services costs to implement the project.

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1 This account is a generic approved account and after disposition, will only be used if
2 directed by the OEB.

3

4 **Account 1508: ULO Implementation**

5 This account captured incremental cost for implementing ULO optionality according to
6 OEB guidance. This account is a generic approved account and after disposition, will
7 only be used if directed by the OEB.

8

9 **Account 1508: OEB Cost Assessment Variance**

10 This account captures the incremental OEB cost assessment variance from
11 implementation on April 1, 2016 to April 30, 2017. The amount was determined by taking
12 the difference from the OEB invoice and the amount built into rates. This account is a
13 generic approved account and after disposition, will only be used if directed by the OEB.

14

15 **Account 1508: OPEB**

16 This account is a variance account created from the 2017 Cost of Service settlement
17 conference. As per the settlement, this balance is to be disposed in the current
18 application. This account is proposed to be closed if the forecasted principal for January
19 1, 2024 to April 30, 2025 are disposed in this application. Otherwise, the account will
20 remain open until a future disposition.

21

22 **Account 1518: RCVA – Retail**

23 This account will not continue as revenue and costs are included in the application.

24

25 **Account 1525: Misc. Deferred Debits**

26 This will remain open pending future need.

27

28 **Account 1548: RCVA – STR**

29 This account will not continue as revenue and costs are included in the application.

30

31 **Account 1592: PILS and Tax Variance Sub Account CCA Changes**



Northern Ontario Wires Inc.
Filed: August 30, 2024
EB-2024-0046
Exhibit 9
Tab 1
Schedule 3
Page 5 of 5

- 1 The amounts in this account are determined by NOW Inc.'s auditors and recorded as
- 2 such. This account is a generic approved account and after disposition, will continue to
- 3 be used.



1 **NEW DEFERRAL AND VARIANCE ACCOUNTS**

2 NOW Inc. is not requesting any new deferral or variance accounts in this Application.
3 However, NOW Inc. would be supportive of any of Board initiated review of the need to
4 establish deferral/variance accounts with respect to:

- 5 a) the impact of significant pass-through Cost of Power write-offs on LDC's

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**ADJUSTMENTS TO BOARD APPROVED DEFERRAL
AND VARIANCE ACCOUNTS**

NOW Inc. confirms that no adjustments were made to the DVA balances previously approved by the Board on a final basis.



Northern Ontario Wires Inc.
Filed: August 30, 2024
EB-2024-0046
Exhibit 9
Tab 2

Exhibit 9: Deferral And Variance Accounts

Tab 2 (of 2): Disposition of Deferral and Variance Accounts



1

RETAIL SERVICE CHARGES

2 NOW Inc. is requesting to dispose of accounts 1518 RCVA_{Retail} and 1548 RCVA_{STR} for
3 balance at December 31, 2023 plus forecasted interest to April 30, 2025.

4

5 In addition, NOW Inc. is requesting to dispose of Estimated 1518 RCVA_{Retail} and 1548
6 RCVA_{STR} variances for January 1, 2024 to April 30, 2025 plus forecasted interest to April
7 30, 2025. This is being requested so that the 1518 RCVA_{Retail} and 1548 RCVA_{STR}
8 variance accounts can be closed without the need to keep these Group 2 accounts
9 active until the next rebasing.

10

11 The aggregate amount is not estimated to be material with a net amount of \$16,411.
12 NOW Inc. confirms that variance are incremental costs of providing retail services.
13 These incremental costs are now included in OM&A effective May 1, 2025. Article 490 of
14 the APH has been followed. As the balances in this account are not material; a schedule
15 identifying all revenues and expenses listed by USoA has not been provided.

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PROPOSED RATE RIDERS FOR RECOVERY OF BALANCES

Disposition of Deferral and Variance Accounts

NOW Inc. is seeking the disposition of the following DVA Accounts over a one year period.

Deferral and Variance Accounts	Account Number	Total Claim
Group 1 Accounts		
LV Variance Account	1550	\$66,499.79
Smart Metering Entity Charge Variance Account	1551	-\$12,279.32
RSVA - Wholesale Market Service Charge ⁵	1580	-\$140,979.07
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	\$11,006.07
RSVA - Retail Transmission Network Charge	1584	\$105,612.57
RSVA - Retail Transmission Connection Charge	1586	\$38,799.30
RSVA - Power (excluding Global Adjustment) ⁴	1588	-\$49,503.35
RSVA - Global Adjustment ⁴	1589	\$114,716.82
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	-\$33,278.74
Total Group 1 (excluding Global Adjustment)		-\$14,122.75
RSVA - Global Adjustment	1589	\$114,716.82
Group 2 Accounts		
Pole Attachment Revenue Variance ⁵	1508	-\$465,918.62
Customer Choice Initiative Costs ⁷	1508	\$19,745.57
Green Button Initiative Costs ¹⁰	1508	\$106,709.74
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508	\$10,052.40
Other Regulatory Assets, sub-account OEB Cost Assessment Variance	1508	\$14,204.49
Other Regulatory Assets, sub-account OPEB	1508	\$69,671.60
Retail Cost Variance Account - Retail ⁶	1518	-\$2,454.72
Retail Cost Variance Account - STR ⁶	1548	\$18,864.89
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	-\$53,744.00
Total Group 2		-\$282,868.65
Other Accounts		
LRAM Variance Account ⁴	1568	\$135,144.92
Total including Account 1568		-\$147,723.73
Total Deferral and Variance Balance		-\$47,129.66

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Details of the disposition can be found in the attached Board DVA Continuity Schedule.

NOW Inc.'s DVA Balances before forecasted interest and noted adjustments agree to the Audited Financial Statements.

There is one variances of note in Tab 2a of the DVA Continuity Schedule Model. The first variance is similar to the prior years due to the sub-account allocation on the RRR. The known variance in BW26 as noted in OEB Slides in the 2018 IRM Process Updates 20170726 presentation relating to Wholesale Market Service Charge included in CBR Class B sub-account. The amount of this variance is -\$3,241.

There are six variances of note in Tab 2b of the DVA Continuity Schedule Model. Four of the variances relate to accounts that are being cleared, one anticipated to be potentially re-sued and three to be terminated if NOW Inc.'s proposal is accepted. The Pole attachment variance includes principal adjustments in 2023 for relating to the Jan 1, 2024 to April 30, 2025 variance and projected interest on the forecasted balance. As per the filing requirements "A distributor disposing the balances in this account may also forecast the balance to the effective date of its new rates, provided it can do so with reasonable accuracy, and the OEB may consider disposing the forecast balance amount." The inflation rate for 2025 has been published to be 3.6% for 2025. This rate has been applied to the current OEB approved rate of \$37.78. The amount of this variance is \$78,207.

The second variance is Account 1508 Sub account OPEB, which was approved as a result of settlement in NOW Inc.'s 2017 Cost of Service. NOW Inc. has applied the same rational as the pole attachment and has requested disposition of the forecasted Jan 1, 2024 to April 30, 2025 variance which is a known amount agreed in the 2017 Cost of Service Application. The amount of this variance is -\$11,612.



1 The third and fourth variance relate to accounts 1518 and 1548. As per the filing
2 requirements "In the [Decision and Order](#) in the matter of energy retailer service
3 charge effective May 1, 2019, the OEB established a variance account (Account
4 1508, Sub-account Retail Service Charges Incremental Revenue) for electricity
5 distributors that no longer used the RCVAs. The account captures the incremental
6 revenues resulting from increased service charges authorized while under an
7 approved IRM rate-setting plan. The balance in this account, as well as in Accounts
8 1518 and 1548 are to be disposed to ratepayers in a future rate application, and then
9 the accounts are to be closed once the balance up to the end of the incentive rate-
10 setting period is disposed. Distributors that have not yet done so in a cost of service
11 application may forecast balances up to the end of the incentive rate-setting period,
12 provided it can do so with reasonable accuracy, and the OEB may consider
13 disposing of the forecast amounts and then closing the accounts." The costs and
14 revenues in these accounts are stable, not material and can be forecasted with
15 reasonable accuracy. As such, the forecasts are included in 2023 principal
16 adjustments in order to be disposed and the accounts closed. The amount of these
17 variances are a net amount of -\$191.

18

19 The fifth variance related to account 1509 Covid Emergency. NOW Inc. has a non-
20 material amount in the account and is not proposing disposition, but will write the
21 balance off in 2024. The amount of the write off is in the 2023 principal adjustment
22 column and results in the variance of \$2,626.

23

24 The sixth variance is the LRAM variance account 1568. NOW Inc. has not submitted
25 or calculated the LRAM balance since the last rebasing. NOW Inc. uses consultants
26 to complete the LRAM calculations and evidence. As per the OEB direction in the
27 2024 IRM, the LRAM was to be filed in the 2025 Cost of Service Application. The
28 amount of this variance is -\$127,193.

29

30



1 The following schedule identifies the variances which are also presented in the DVA
 2 Continuity Schedule (E9/T1/S1/Att1).

3

Account Descriptions	Account Number	Variance RRR vs. 2023 Balance (Principal + Interest)	Explanation
RSVA - Wholesale Market Service Charge ⁵	1580	\$ (3,240.96)	Balance is in sub account for Class B. This is a known model issue.
Pole Attachment Revenue Variance ⁵	1508	\$ 78,207.46	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Other Regulatory Assets, sub-account OPEB	1508	\$ (11,612.00)	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Retail Cost Variance Account - Retail ⁶	1518	\$ 2,475.90	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
Retail Cost Variance Account - STR ⁶	1548	\$ (2,667.20)	Variance is Jan 2024-May 31, 2025 Principal and interest calculated in order to dispose and close of the DVA
LRAM Variance Account ⁴	1568	\$ (127,192.82)	LRAM being filed as part of CoS application, no balances recorded in GL until this application.
Impacts Arising from the COVID-19 Emergency ¹¹	1509	\$ 2,626.21	Amount recorded is not material and therefore proposed write off balance and cleared account in principal adjustment

4

5

6

7

Allocation to Customer Classes

8

9 The following table demonstrates the allocation methodology to customer classes for the
 10 accounts to be disposed. The methodology is compliant with the EDDVAR report dated
 11 July 31, 2009 (EB-2008-0046).

12

13 Deferral and variance billing determinants are provided in the following schedule:

LV Variance Account	1550	kWh/kW
Smart Metering Entity Charge Variance Account	1551	kWh/kW
RSVA - Wholesale Market Service Charge ⁵	1580	kWh/kW
Variance WMS – Sub-account CBR Class B ⁵	1580	kWh/kW
RSVA - Retail Transmission Network Charge	1584	kWh/kW
RSVA - Retail Transmission Connection Charge	1586	kWh/kW
RSVA - Power (excluding Global Adjustment) ⁴	1588	kWh/kW
RSVA - Global Adjustment ⁴	1589	Non-RPP kWh
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	kWh/kW
Pole Attachment Revenue Variance ⁵	1508	# of Customer, kWh/kW
Customer Choice Initiative Costs ⁷	1508	# of Customer, kWh/kW
Green Button Initiative Costs ¹⁰	1508	# of Customer, kWh/kW
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508	# of Customer, kWh/kW
Other Regulatory Assets, sub-account OEB Cost Assessment Variance	1508	# of Customer, kWh/kW
Other Regulatory Assets, sub-account OPEB	1508	# of Customer, kWh/kW
Retail Cost Variance Account - Retail ⁶	1518	# of Customer, kWh/kW
Retail Cost Variance Account - STR ⁶	1548	# of Customer, kWh/kW
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	# of Customer, kWh/kW
LRAM Variance Account ⁴	1568	kWh/kW

14



1 The billing determinants that are used to allocate the amount to the customer classes
2 are based off of 2025 forecasted values for kWh, Non-RPP kWh for Class B Global
3 adjustment customers, and number of customers.

4

5 Group 2 accounts will be disposed of using a fixed rate rider for residential customers.
6 All other accounts and classes are disposed using a variable rate rider.

7

8 The LRAM allocation is based off the reported savings by category as determined by
9 Elenchus.

10

11 The balances will all be disposed by a volumetric rate rider based on kWh or kW
12 depending on customer class. With the exception of SME Variance which is allocated
13 based on customers.

14

15 The balances for disposition of deferral and variance accounts and the calculation of rate
16 rider are provided in the 2025 DVA Continuity Schedule that is filed with the application
17 (E9/T1/S1/Att1).

18

19

20



1

GLOBAL ADJUSTMENT

2 NOW Inc. Does have Class a customers, no customers have transition between Class B
3 and Class A or vice versa during since last disposition.

4

5 NOW Inc.'s settlement process with the IESO is described below.

6

7 NOW Inc. confirms that the OEB's February 21, 2019 guidance has been implemented
8 effective from January 1, 2019. NOW Inc. is implementing updated data collection for the
9 thirteen Micro-FIT customers. The thirteen Micro-FITs are not material and do not have a
10 significant impact on the profile of the utility.

11

12 NOW Inc.'s Accounts 1588 and 1589 balances up to December 31, 2022 were approved
13 for disposition in the 2024 IRM application EB-2023-0043 on a final basis.

14

15 NOW Inc. has completed the GA Analysis workform for 2023 to help assess the annual
16 balance in Account 1589. The workform contains the explanations of the reconciling
17 items. NOW Inc. posts all entries to the appropriate period as per the OEB model as
18 such no reconciling items are required for these. The main reconciling items for 2023 is
19 the reversal of principal adjustment from the 2024 GA Analysis Workform regarding a
20 CT2148 for prior period corrections. This amounts to a debit of \$33,864 on the workform.

21

22 There is also a non-material adjustment for differences in the GA posted rate and that on
23 the IESO invoice for \$1,547.

24

25 The Unresolved difference of \$380 is not material as it is 0.0% of the expected GA
26 Payments to the IESO.

27

28

29 NOW Inc. does not have many embedded generators. The 13 MicroFIT generators are
30 taken into account with the IESO purchases.



1

2 **1588 Reasonability Test**

3

4 NOW Inc. has completed the Account 1588 Reasonability Test which can be found with
 5 the GA Analysis Model. The variance is -0.6% which is below the 1% materiality
 6 threshold.

7

8

Table 1

9

1588 Reasonability

Year	Account 1588 - RSVA Power			Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹				
2023	43,798	-	2	43,800	7,300,389	-0.6%
Cumulative	43,798	-	2	43,800	7,300,389	-0.6%

10